

ATTACHMENT TO FORM 3160-3 (APD)  
UNION TEXAS PETROLEUM  
NESTE WILLIAMS FED. #1  
EDDY COUNTY, NEW MEXICO

Eight Point Drilling Plan

I. — Geologic Marker Tops

<u>Formation</u>	<u>Top</u>
Quaternary Alluvium	Surface
Bottom of Salt & Anhydrite	± 1600
Yates	1800
Queen	2800
San Andres	3700
Bone Spring	5200
1st Bone Spring Carb	6970
2nd Bone Spring Sand	7500

II. Mineral, Water, Oil, or Gas Bearing Formations

<u>Formation</u>	<u>Top</u>	<u>Possible Content</u>	<u>Plan for Protection</u>
Santa Rosa	400'	Water	13-3/8" casing cemented to surface
Yates	1,800'	Gas	8-5/8" casing cemented to surface
Queen	2,800'	Oil or Gas	5-1/2" casing
Bone Spring Carb	6,970'	Oil	5-1/2" casing cemented to surface
Bone Spring Sand	7,500'	Oil	5-1/2" casing cemented to surface

III. Specification for Pressure Control

The 13-3/8" surface pipe will have 2M WP equipment, installed while the 8-5/8" will have 3M WP equipment installed. BOP's to be tested to 500 psi prior to drilling out under surface casing and 2000 psi prior to drilling out intermediate casing. The BOP's will be tested when installed, prior to drilling out of surface and intermediate casing, and once each week. The well control equipment used will comply with API RP 53 specifications. Drawings are attached.