

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Instructions on
reverse side)

Form approved by
Budget Bureau No. 1004-1-1-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. *CLSF*

NM 56226

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR Yates Petroleum Corporation
3. ADDRESS OF OPERATOR O. C. D.
105 South 4th St., Artesia, NM 88210 ARTESIA, OFFICE
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1980' FNL & 760' FEL

JUN 28 '88

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

New Deal AFD Federal

9. WELL NO.

1

10. FIELD AND FOOT OR WILDCAT

Penasco Draw SA Yeso

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit H, Sec. 6-T18S-R25E

14. PERMIT NO. 15. ELEVATIONS (Show whether DE, RT, GR, etc.)

API #30-015-25922

3609.5' GR

12. COUNTY OR PARISH 13. STATE

Eddy

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

Intermediate Casing

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 1070'. Reached TD to run casing 7:00 PM 6-3-88. Ran 25 jts 8-5/8" 24# J-55 casing set 1070'. Texas Pattern notched guide shoe set 1070', insert float set 1028'. Cemented with 350 sx Pacesetter Lite w/10#/sx Hiseal + 1/2#/sx Celloseal and 3% CaCl2 (yield 1.8, weight 12.8). Tailed in w/200 sx Class C with 2% CaCl2 (yield 1.32, weight 14.8). PD 11:30 PM 6-3-88. Bumped plug to 500 psi, released pressure and float held okay. Cement did not circulate. WOC 5 hrs. Ran Temperature Survey and found top of cement 460'.

Ran 1" as follows:

Stage 1: Tagged cement 434'. Spotted 100 sx Class C with 7% CaCl2. PD 5:45 AM 6-4-88. WOC 1-1/4 hrs.

Stage 2: Tagged cement 372'. Spotted 50 sx Class C with 9% CaCl2. PD 7:15 6-4-88. WOC 1 hr.

Stage 3: Tagged cement 258'. Spotted 125 sx Class C with 7% CaCl2. PD 8:30 AM 6-4-88. Circulated 5 sx to pit. WOC 8 hrs. Drilled out 6:30 PM 6-4-88. WOC 19 hrs total. NU and tested to 1000 psi for 30 minutes. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE

6-7-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SJS