

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other Instructions
elsewhere)

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Form approved
Budget Bureau No. 1004-011
Expires August 31, 1989

clsf

MINISTRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
See APPLICATION FOR PERMIT for such proposals.)

FEB 23 11 32 AM '89

1. ☐ OIL ☐ GAS ☒ OTHER

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1980' FNL & 760' FEL, Sec. 6-18S-25E

14. PERMIT NO.
API #30-015-25922

15. ELEVATIONS (Show whether DE, RT, GR, etc.)
3609.5' GR

5. LEASE DESIGNATION AND SERIAL NO.
NM 56226

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNGC AGREEMENT NAME

8. FARM OR LEASE NAME
New Deal AFD Federal Com

9. WELL NO.
1

10. FIELD AND POOL, OR WELDCAT
Undesignated Cisco-ARTESIA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit H, Sec. 6-T18S-R25E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREATMENT ☐ MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☒ ABANDONMENT* ☐
(Other) Production Csg., Perforate, TRT ☒
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATION (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 8450'. Ran 202 joints 5-1/2" casing as follows: 40 jts 5-1/2" 17# J-55; 142 jts 5-1/2" 15.5# J-55 and 20 jts 5-1/2" 17# J-55 (total 8465') casing, set 8450'. Regular guide shoe set 8450'. Float collar set 8408'. DV tool set 5163'. Marker joints set 7821-7800' and 6247-6225'. Cemented in two stages as follows: Stage 1 - 500 gals Excella gel + 500 gals Surebond, 1050 sx Class H + .7% CF-14 + 10#/sx Salt (yield 1.2, weight 15.8). PD 12:00 PM 1-25-89. Circulated thru DV tool 4 hrs. Stage 2 - 875 sx PSL H + 5#/sx Salt + .3% CF-2 + 1/2#/sx Celloseal (yield 2.0, weight 12.56). Tailed in w/100 sx Class H + .3% CF-14 + 1/2#/sx Celloseal (yield 1.2, weight 15.8). PD 6:00 PM 1-25-89. Bumped plug to 2600 psi, float held okay. Circulated 65 sacks to pit on 2nd stage. Released rig 10:00 PM 1-25-89.

Perforated 7064-7069' w/10 .40" holes (2 SPF). Set packer at 7000'. Dropped bar - no gas at surface. Acidized perfs 7064-7069' w/1000 gals 15% NEFE acid and 12 ball sealers. 2-17-89. Set retainer at 7000'. Squeezed perforations 7064-69' w/100 sx cement. Squeezed to 2500 psi. Pumped 56 sx into formation. 2-18-89. Drilled retainer at 7000'. Drilled cement thru perfs 7064-69'. Cleaned out hole to 8393'. Tested perfs to 1000 psi, OK. 2-21-89. Perforated 6525-99' w/18 .40" holes as follows: 6525, 26, 33, 34, 35, 79, 80, 82, 84, 86, 87, 89, 90, 91, 94, 95, 96 and 6599'. Acidized perforations 6525-35' w/1000 gals 15% NEFE acid. Acidized perforations 6579-6599' w/2000 gals 15% NEFE acid.

18. I hereby certify that the foregoing is true and correct

SIGNED Antonia D. Dodson TITLE Production Supervisor DATE 2-22-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCOUNT FOR RECORD

*See Instructions on Reverse Side

SJS

CATSBIE NEW MEXICO