DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	\angle	CONSERVATION MISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-1 Elfective 1-1-65 GAS
OPERATOR OIL GAS OPERATOR PRORATION OFFICE			NOV 02'88 ○. c. Ð.
Enron Oil & Gas Company		ARTESIA, OFFICE	
P. O. Box 2267, Midle	and. Texas 79702		
Reason(s) for filing (Check proper New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry G	Other (Please explain) Testing allowable barrels of oil. 8247-8324	ole requested for 2000 Bone Spring perfs
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AN	D LEASE. Well No.; Pool Name, Including I	Formation Kind of Leas	
Allied 7 Federal		th Bone Spring State, Federa	
Unit Letter B ;	660 Feet From The north Li	ne and 1980 Feet From	The <u>east</u>
,	Township 18S Range	0.1-	ddy County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G		ddy county
Name of Authorized Transporter of	Oil 📉 or Condensate 🗌	Address (Give address to which appro	-
Navajo Pipeline Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Drawer 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)	
Conoco Inc.		1214 N. Eastside Dr. Wichita Falls, TX 76304	
If well produces oil or liquids, give location of tanks.	B 7 18S 31E	No	
If this production is commingled. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	,
Designate Type of Comple	Date Compl. Ready to Prod.	Now Well Workover Deepen X Total Depth	Plug Back Same Res'v. Diff. Res'v
Elevations (DF, RKB, RT, GR, etc.	; Name of Producing Formation	Top O!1/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST OIL WELL		ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	OII-Bble.	Water - Bbls.	Gas - MCF
	<u></u>		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NOV 0 4 1988 , 19	
(,			compliance with RULE 1104.
Bitty Jole	Day	If this is a request for allow well, this form must be accompa	able for a newly drilled or deepened nied by a tabulation of the deviation
Retty Gildon Regu		tests taken on the well in accor	dence with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

Betty Gildon, Regulatory Analyst

11/1/88

(Title)

(Date)