

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other ☐
2. NAME OF OPERATOR: Enron Oil & Gas Company
3. ADDRESS OF OPERATOR: P. O. Box 2267, Midland, Texas 79702
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 660' FNL & 1980' FEL
At top prod. interval reported below: Same
At total depth: Same
14. PERMIT NO.: 30-015-25927 DATE ISSUED: 5/25/88
15. DATE SPUDDED: 7/15/88 16. DATE T.D. REACHED: 8/12/88 17. DATE COMPL. (Ready to prod.): 10/23/88
18. ELEVATIONS (DF, RKB, RT, GR, ETC.): 3654.3' GR 19. ELEV. CASINGHEAD: 3654.3'
20. TOTAL DEPTH, MD & TVD: 8550' 21. PLUG, BACK T.D., MD & TVD: 8455'
22. IF MULTIPLE COMPL., HOW MANY*: 23. INTERVALS DRILLED BY: X
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 8247-8324 (Bone Spring)
25. WAS DIRECTIONAL SURVEY MADE: No
26. TYPE ELECTRIC AND OTHER LOGS RUN: SDL-DSN, DLL-MG
27. WAS WELL CORED: Yes

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	638'	17-1/2"	650 C1 A & 300 C1 C	Circulated
8-5/8"	24#	2516'	11"	450 65/35 PozA & 200 C1 C	Circulated
5-1/2"	17#	8550'	7-7/8"	1200 35/65 PozH & 350 C1 H	Circulated

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	8338'	

31. PERFORATION RECORD (Interval, size and number): 8247 - 8324 (.50" 30)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD): 8247-8324
AMOUNT AND KIND OF MATERIAL USED: 20,000 gal thin prepad, 20,000 gal /40# gelled prepad, 30,000 gal 50# X-link pad, 10,000 gal 40# X-link & 1 ppg 16/30 ottawa sand, 20,000 gal w/2ppg 30,000 gal w/3ppg, 20,000 gal w/4ppg, 20,000 gal w/5ppg 16/30 ottawa sand.

33. PRODUCTION
DATE FIRST PRODUCTION: 11/7/88
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Pumping (2-1/2" x 1-1/2" x 20' RHBC)
WELL STATUS (Producing or shut-in): producing
DATE OF TEST: 11/10/88
HOURS TESTED: 24
CHOKE SIZE: -
PROD'N. FOR TEST PERIOD: 103
OIL—BBL.: 94
GAS—MCF.: 15
WATER—BBL.: 913
GAS-OIL RATIO: 37.0
FLOW, TUBING PRESS.: -
CASINO PRESSURE: -
CALCULATED 24-HOUR RATE: -
OIL—BBL.: -
GAS—MCF.: -
WATER—BBL.: -
OIL GRAVITY-API (CORR.): 37.0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Vented
TEST WITNESSED BY: SJS

35. LIST OF ATTACHMENTS: Logs
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Betty Sildow TITLE: Regulatory Analyst DATE: NOV 19 1988

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
	0 638 1777 2321 2516 5245 5609 5781 5952 6995 7277 7439 8050 8353 8550	638 1777 2321 2516 5245 5609 5781 5952 6995 7277 7439 8050 8353 8550	Surf rock & Red Bed Salt & Anhy Anhy, Dolomite, Shale Dolo, Anhy Dolo, Sand Lime Lime, Chert Lime, Shale Lime, Chert Lime Dolo, Lime Shale Sand, Dolo Sand Dolomite	Rustler Yates Queen Grayburg San Andres 1st Bone Sp Sd 2nd B.S. Sand Roche	437 1823 2948 3398 3967 7240 7816 8245	