Sporoonate sustnet Office	Epergy, Mu	nerais and Nat	nirai Resources Departmen	RECEIVED ised 1-1-89
70. Box 1980, Hobbs, NM 88240 <u>CISTRICT II</u> 70. Drawer DD, Artena, NM 88210	CILCO		ATION DIVISION ox 2088	at Rottom of Page
		a Fe, New M	lexico 87504-2088	O. C. D.
UU RIO BIZZOS Rd., AZIEC, NM 87410	REQUEST FOR		BLE AND AUTHORIZ	
Operator Mitchell Energy Corpo				Weil API No.
	4000, Woodlands		77207 4000	30 015 25927
Reason(s) for Filing (Check proper box)		s, lexds	77387-4000	· · · · · · · · · · · · · · · · · · ·
New Well	Change in Tr	ansporter of:	Y Other (Please explain	,
		ry Gas	Change of	perator effective 7/1/91
Change in Operator				
		mpany, P.	0. Box 2267, Mid	land, lexas /9/02
I. DESCRIPTION OF WELL Lease Name		ool Name, Includ	Ine Formation	Kind of Lesse Fed Lesse No.
Allied 7 Federal	-		North Bone Spring	State, Federal or Fee NM 68039
Location B	660		north. 1980	west
Unit Letter	:Fe	eet From The	north Line and 1980	Feet From The Line
Section 7 Townshi	ip 185 R	ange 31E	, NMPM,	Eddy County
II. DESIGNATION OF TRAN	SPORTER OF OIL	AND NATU	RAL GAS	
ame of Authorized Transporter of Oil	or Condensat		Address (Give address to whic	h approved copy of this form is to be sent)
Pride Operating Compar Name of Authonzed Transporter of Casin	ny in	Dry Gas	P. O. Box 2346 A	bilene. Texas 79604 h approved copy of this form is to be sens)
Conoco, Inc.				Dr. Wicita Falls. Tx 76304
f well produces oil or liquids, ve location of tanks.			Is gas actually connected?	When ?
this production is commingled with that		18 31	Yes	11/8/88
V. COMPLETION DATA			· · · · · · · · · · · · · · · · · · ·	
Designate Type of Completion	- (X)	Gas Well	New Weil Workover	Deepen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Pr	rod.	Total Depun	P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	Name of Producing Form	stice	Top Oil/Gas Pay	
			,	Tubing Depth
erforations			<u></u>	Depth Casing Shoe
erforations	TUBING, C.	ASING AND	CEMENTING RECORD	
HOLE SIZE	TUBING, C. CASING & TUBI		CEMENTING RECORD	SACKS CEMENT
				SACKS CEMENT
HOLE SIZE	CASING & TUBI	NG SIZE		SACKS CEMENT
HOLE SIZE	CASING & TUBI	NG SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE . TEST DATA AND REQUES IL WELL (Test must be after r	CASING & TUBI	NG SIZE	DEPTH SET	SACKS CEMENT Port IO-3 8-2-9/ Chs: Op able for this depth or be for full 24 hours.)
HOLE SIZE . TEST DATA AND REQUES IL WELL (Test must be after r rate First New Oil Run To Tank	CASING & TUBI	NG SIZE	DEPTH SET	SACKS CEMENT Port IO-3 8-2-9/ Chs: Op able for this depth or be for full 24 hours.)
HOLE SIZE . TEST DATA AND REQUES IL WELL (Test must be after r ate First New Oil Run To Tank ength of Test	CASING & TUBI	NG SIZE	DEPTH SET	SACKS CEMENT Port ID - 3 B-2-2/ Chg: Op able for this depth or be for full 24 hours.) o, gas lift, etc.) Choke Size
HOLE SIZE . TEST DATA AND REQUES IL WELL (Test must be after r ate First New Oil Run To Tank ength of Test	CASING & TUBI	NG SIZE	DEPTH SET	SACKS CEMENT Post ID ~ 3 B-2-9/ Chg: Op able for this depth or be for full 24 hours.) o, gas lift, etc.)
HOLE SIZE . TEST DATA AND REQUES IL WELL (Test must be after r ate First New Oil Run To Tank ength of Test ctual Prod. During Test	CASING & TUBI	NG SIZE	DEPTH SET	SACKS CEMENT Port ID - 3 B-2-2/ Chg: Op able for this depth or be for full 24 hours.) o, gas lift, etc.) Choke Size
HOLE SIZE . TEST DATA AND REQUES IL WELL (Test must be after r ate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL	CASING & TUBI	NG SIZE	DEPTH SET	SACKS CEMENT Port ID - 3 B-2-2/ Chg: Op able for this depth or be for full 24 hours.) o, gas lift, etc.) Choke Size
HOLE SIZE TEST DATA AND REQUES IL WELL (Test must be after r ate First New Oil Run To Tank ingth of Test itual Prod. During Test AS WELL itual Prod. Test - MCF/D	CASING & TUBI ST FOR ALLOWAB recovery of total volume of l Date of Test Tubing Pressure Oil - Bbis.	NG SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE TEST DATA AND REQUES IL WELL <i>(Test must be after r</i> ate First New Oil Run To Tank ength of Test ctual Prod. During Test AS WELL ctual Prod. Test - MCF/D	CASING & TUBI	NG SIZE	DEPTH SET	SACKS CEMENT Port ID - 3 B-2-2/ Chg: Op able for this depth or be for full 24 hours.) o, gas lift. etc.) Choke Size Gas-MCF
HOLE SIZE TEST DATA AND REQUES IL WELL (Test must be after r ate First New Oil Run To Tank Ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D stung Method (puor. back pr.) I. OPERATOR CERTIFIC	CASING & TUBI ST FOR ALLOWAB recovery of total volume of l Date of Tess Tubing Pressure Oil - Bbls. Uning Pressure (Shut-in) CATE OF COMPLI	NG SIZE	DEPTH SET	SACKS CEMENT Post ID - 3 8-2-9/ Chas: Op able for this depth or be for full 24 hours.) o, gas lift, etc.) Choke Size Gas- MCF Gravity of Condensate Choke Size
HOLE SIZE . TEST DATA AND REQUES IL WELL (Test must be after r ate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D stung Method (pulor, back pr.) I. OPERATOR CERTIFIC 1 hereby cerufy that the rules and regula	CASING & TUBI ST FOR ALLOWAB recovery of total volume of le Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ATE OF COMPLI ations of the Oil Conservation	NG SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE . TEST DATA AND REQUES IL WELL (Test must be after r rate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D stung Method (puce, back pr.) I. OPERATOR CERTIFIC	CASING & TUBI ST FOR ALLOWAB recovery of total volume of le Date of Test Tubing Pressure Oil - Bbls. Uning Pressure (Shut-in) ATE OF COMPLI ations of the Oil Conservation that the information given a	NG SIZE	DEPTH SET	SACKS CEMENT Port IO - 3 8-2-9/ Chose Size Gas-MCF Gravity of Condensate Choke Size Choke Size
HOLE SIZE . TEST DATA AND REQUES IL WELL (Test must be after r ate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D stung Method (pulor, back pr.) I. OPERATOR CERTIFIC I hereby cerufy that the rules and regula Division have been complified with and the	CASING & TUBI ST FOR ALLOWAB recovery of total volume of le Date of Test Tubing Pressure Oil - Bbls. Uning Pressure (Shut-in) ATE OF COMPLI ations of the Oil Conservation that the information given a	NG SIZE	DEPTH SET	SACKS CEMENT Post ID - 3 8-2-9/ Chas: Op able for this depth or be for full 24 hours.) o, gas lift, etc.) Choke Size Gas- MCF Gravity of Condensate Choke Size
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. TEST DATA AND REQUES IL WELL (Test must be after r rate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D sting Method (puce, back pr.) I. OPERATOR CERTIFIC I hereby cerufy that the rules and regula Division have been complied with and to is true and complete to the test of my b Signature Betty Gildon, Regul	CASING & TUBI ST FOR ALLOWAB recovery of total volume of le Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLI ations of the Oil Conservation that the information given a knowledge and belief. Attory Analyst	NG SIZE	DEPTH SET	SACKS CEMENT Port IO - 3 8-2-9/ Chy: Op able for this depth or be for full 24 hours.) o, gas lift. etc.) Choke Size Gas- MCF Gravity of Condensate Choke Size SERVATION DIVISION JUL 2.9.1991 SIGNED BY ***********************************
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INSTRUCTIONS: This form is to be file ահ e with R din C : 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.
