Form 3160-3 (November 1983) (formerly 9-331C)

## UNITED STATES

(Other instructions on reverse side)

PLICATE\*

SUBMIT IN

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

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	ALLOET	AND	MARIA	CEMEN	т

5. LEASE DESIGNATION AND MERIAL NO

	BUREAU OF	NM 33437-A						
APPLICATIO	N FOR PERMIT	O DRILL, I	DEEPEN	N. OR PLUG I	BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME		
1a. TYPE OF WORK  DR  b. TYPE OF WELL	ILL 🗓	DEEPEN (		PLUG BA	CK 🗆	7. UNIT AGREEMENT NAMB		
2. NAME OF OPERATOR	VELL OTHER		ZONI		D $\Box$	Roche Federal		
Enron Oil & Gas Company						9. WELL NO.		
3. ADDRESS OF OPERATOR				CED DE		3		
P. O. Box 2267, Midland, Texas 79702				SEP 25 '	89	10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (I	Report location clearly and		Shugart, North Bone Spring					
2180' FSL & 660' FEL				O, C. D. ARTESIA, OFFICE		11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone				anifon! D.	1166			
2180' FSL & 660' FEL						Sec. 7, T18S, R31E		
	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE*			12. COUNTY OR PARISH 13. STATE		
12 miles SE from Loco Hills						Eddy NM		
15. DISTANCE FROM PROPOSED®  LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 460 1  (Also to perpet delegated to the line) of any 160 1			16. NO.	16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL		HIS WELL		
(Also to hearest drig; date tibe; if ally) 400			320 40 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS					
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED,					_			
or applied for, on this lease, ft. 1335 1  21. ELEVATIONS (Show whether DF, RT, GR, etc.)			1 8	8600' Rotary		22. APPROX. DATE WORK WILL START*		
3640.9' GR	iemei Di, iei, die, co.,					October 10, 1989		
23.  PROPOSED CASING AND CEMENTING PROGRAM								
SIZE OF HOLE	SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH			1	QUANTITY OF CEMENT			
15-1/4"	11-3/4"	42# H-40 ST&C		650'	550	sacks Circulated		
10-5/8"	8-5/8"	1				sacks Circulated		
7-7/8"	5-1/2"	17# K-55 LT&C 8600'			1025	1025 sacks		
	+	í	ŀ		ı			
TO RENEW EXP	IRED PERMIT /EXI	PIRED 5/31/	88) A	PI #30-015-25	5928			
RAD _ Inci	tall at 2500' wi	th 5000# ca	n.					
001 - 1113	call at 1500 mi	J.: 3333# 33	~F -					

Gas is dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to definor deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. 9/12/89 Regulatory Analyst Batty Gildon PERMIT NO. \_ APPROVAL DATE \_ Origin Digend by Chancon J. Shaw APPROVED BY \_ TITLE CONDITIONS OF APPROVAL, IF ANY: