

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Enron Oil & Gas Company		8. FARM OR LEASE NAME Roche Federal
3. ADDRESS OF OPERATOR P.O. Box 2267 Midland, Texas 79702		9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2,180' FSL and 660' FEL		10. FIELD AND POOL, OR WILDCAT Shugart, N. Bone Spring
14. PERMIT NO. API # 30-015-25928		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T-18S, R-31E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 1,335'		12. COUNTY OR PARISH Eddy
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

While this well was being drilled at a depth of 3,235', the 8-5/8" intermediate casing (set @ 2,482') failed in the interval from 2,025' to 2,075'; sticking the drill string. The drill string was successfully fished and recovered intact. Efforts to correct the casing failure were unsuccessful. The Yates zone in this well exhibited an abnormal pressure (+/- 15.5 ppg equivalent) and is believed to be the major reason for the failure. Oil, gas and water were recovered from the zone. The rig will be skidded 30' south to the Roche Federal No. 3Y and this wellbore will be evaluated further within 90 days of completing the No. 3Y.

18. I hereby certify that the foregoing is true and correct

SIGNED

R L [Signature]

TITLE

Division Operations Mgr

DATE

3 Nov 89

(This space for Federal or State office use)

Orig. Signed by [Signature]

APPROVED BY

TITLE

PETRO [Signature]

DATE

11-7-89

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side