

AMENDED COMPLETION REPORT
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

BASE DESIGNATION AND SERIAL NO.

NM 33437-A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Enron Oil & Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface
660' FEL & 2180' FSL
At top prod. interval reported below
Same
At total depth
Same

14. PERMIT NO. 30 015 25928 DATE ISSUED 9-21-89

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Roche Federal

9. WELL NO. 3

10. FIELD AND POOL OR WILDCAT

Shugart Yates Seven Rivers

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 7, T18S. R31E

12. COUNTY OR PARISH Eddy 13. STATE NM

15. DATE SPUDDED 10-16-89 16. DATE T.D. REACHED 10-22-89 17. DATE COMPL. (Ready to prod.) 12-8-89 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3640.9' GR 19. ELEV. CASINGHEAD 3640.9'

20. TOTAL DEPTH, MD & TVD 3235' ML 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2096 - 2154 Yates

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN SDL-DSN, DLL-MGRD

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	625'	17-1/2"	950 sx C1 C	Circulated
8-5/8"	24#	2482'	11"	800 SX C1 C Lite & 200 C	C Circulated

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
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30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Producing through collapsed and parted 8-5/8" casing @ 2073'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

None

33.* PRODUCTION

DATE FIRST PRODUCTION 11-7-89 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 12-20-89 HOURS TESTED 24 CHOKER SIZE 2" PROD'N. FOR TEST PERIOD OIL—BBL. 20 GAS—MCF. 0 WATER—BBL. 75 GAS-OIL RATIO 0

FLOW, TUBING PRESS. 10 CASING PRESSURE 520 CALCULATED 24-HOUR RATE OIL—BBL. 20 GAS—MCF. 0 WATER—BBL. 75 OIL GRAVITY-API (CORR.) 30.0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs, Inclination Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Betty Gildon TITLE Regulatory Analyst DATE 1/5/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF PRODUCTIVE ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);							38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP				
					MEAS. DEPTH	TRUE VERT. DEPTH			
	0 699 1921 2800	639 1921 2800 3235	Surf Rock Salt & Anhy Dolo Dolo, Anhy	Yates Seven Rivers	1847' 2274'				