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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JAN -8 '90

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

O. C. D.
ARTESIA OFFICE

Operator Enron Oil & Gas Company /		Well API No. 30-015 25928
Address P. O. Box 2267, Midland, Texas 79702		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Roche Federal	Well No. 3	Pool Name, Including Formation Shugart Yates Seven Rivers	Kind of Lease State, Federal or Fee	Lease No. NM 33437-A
Location Unit Letter <u>I</u> : <u>2180</u> Feet From The <u>south</u> Line and <u>660</u> Feet From The <u>east</u> Line Section <u>7</u> Township <u>18S</u> Range <u>31E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Enron Oil Trading & Transp. Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1188, Houston, Texas 77251					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit <u>I</u>	Sec. <u>7</u>	Twp. <u>18S</u>	Rge. <u>31E</u>	Is gas actually connected?	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 10-16-89	Date Compl. Ready to Prod. 12-8-89		Total Depth 3235'		P.B.T.D. 2000			
Elevations (DF, RKB, RT, GR, etc.) 3640.9' GR	Name of Producing Formation Yates Seven Rivers		Top Oil/Gas Pay 2096		Tubing Depth None			
Perforations 2096 - 2154	Well producing from collapsed and parted 8-5/8" casing @ 2073'				Depth Casing Shoe 2482'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2	11-3/4		625'		950 Circulated			
11	8-5/8		2482'		1000 Circulated			
					Post ID-2 2-2-90			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 11-7-89	Date of Test 12-20-89	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24	Tubing Pressure 10	Casing Pressure 520	Choke Size 2"
Actual Prod. During Test	Oil - Bbls. 20	Water - Bbls. 75	Gas- MCF 0

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Betty Gildon
Signature
Betty Gildon, Regulatory Analyst

Printed Name
1/5/90
Date
(915) 686-3714
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 30 1990

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.