

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL & GAS COMMISSION

Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mitchell Energy Corporation

3. Address and Telephone No.

P. O. Box 4000, The Woodlands, TX 77387-4000 (713) 377-5962

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2180' FSL & 660' FEL
Section 7, T18S, R31E

5. Lease Designation and Serial No.

NM 33437A

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Roche Federal No. 3

9. API Well No.

30-015-25928

10. Field and Pool, or Exploratory Area

Shugart (Yates/Seven Rivers)

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 10/18/94 POOH with rods & pump. ND WH & NU BOP. Tag collapsed csg @ 2070'.
10/19/94 Per BLM (Jim Amos) set cmt retainer @ 1943'. Pump 75 sx "C" below retainer when csg collapse above retainer. Circulate 50 sx cmt out of hole.
10/21/94 Cut 2 7/8" tbg @ 1800'. Spot 40 sx "C" cmt plug @ 1789' per BLM (Shannon Shaw). PU to 1450'. Circulate hole w/9.0 ppg mud. RIH tagging plug @ 1702'. POOH to 700'. Spot 45 sx "C" cmt plug. POOH.
10/22/94 RIH tagging plug @ 550'. POOH to 50'. Spot 25 sx "C" cmt plug from 50' to surface. Cut csg off & weld on dry hole marker.

Note: All cement was Class "C" (14.8 ppg, 6.3 gal/sack mix water, 1.32 ft³/sack yield).

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Staff Production Engineer

Date

10/24/94

(This space for Federal or State office use)

Approved by

(ORIG. SCD) JOE G. IARA

Title

PETROLEUM ENGINEER

Date

12/13/94

Conditions of approval, if any: