

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR
(Other instruct
verse side)

(GATE)
ON

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth.
Use "APPLICATION FOR PERMIT—" for such proposals.)

88210

5. LEASE DESIGNATION AND SERIAL NO.

NM-68039

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Neste Williams Fed.

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

N. Shugart (Bone Spring)

11. SEC., T., R., M., OR BLK. AND
SUBVY OR AREA

Sec. 6-18S-31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Union Texas Petroleum Corp. ✓

AUG 01 '88

3. ADDRESS OF OPERATOR

P.O. Box 2120, Houston, Texas 77252-2120

O. C. D.
ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980
1980 FNL & 990 FEL

14. PERMIT NO.

30-015-25933

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3627 GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Spud Notice

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. 6/24/88, MIRU, spud 8:30 a.m., drld. to 500' & set 13-3/8" 48# csg. w/600
sx cmt., 2% Cacl. *Cmt. circ.*

2. 6/26/88 NU, test BOP's to 1000 psi, drlg to 2058'.

3. 6/28/88 Dr1 to 3000'. Set 8-5/8"-24# Intermediate csg. @ 3000' w/1100 sx *Cmt. Circ*

4. 6/29/88 Tested BOP & csg., drld. to 3512'.

RECEIVED

JUL 25 12 05 PM '88

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

Regulatory Permit Coordinator

TITLE

DATE 7-21-88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

[Signature]
JUL 26 1988

*See Instructions on Reverse Side