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	FILE	V	1	
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	LAND OFFICE		1	
	TRANSPORTER	OIL	1	/
		GAS	1/	
	OPERATOR		7	
	PRORATION OFFICE			

08/01/88

(Date)

	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65				
	U.S.G.S.	AUTUODIZATION TO TO	AND	- · · · -				
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	TRANSPORTER OIL							
	GAS V							
	OPERATOR /			RECEIVED				
1.	PRORATION OFFICE Operator	<u> </u>		KECEIVED				
	Union Texas Petroleum Corp.√							
	Address			AUG 03'88				
		20, Houston, Tx. 77252-21		1.50 00				
	Reason(s) for filing (Check proper be	·	Other (Please explain)	Q. C. D.				
	New Well X Recompletion	Change in Transporter of:		ARTESIA, OHNICE				
	Change in Ownership	Oil Dry Go Casinghead Gas Conde	=	•				
		33.4.10.2.2.2.						
	If change of ownership give name and address of previous owner							
◨.	DESCRIPTION OF WELL AND							
	Neste Williams F	well No. Pool Name, Including Fed. 2 N. Shugart (Bo	· · · · · -					
	Location	ed. 2 N. Shugart (Bo	ne Spring) State, Fed	deral or Fee Federal 68039				
		980 Feet From The North Lir	1980	om The East				
	Unit Letter;;	Feet From The	re and Feet Fr	om the				
	Line of Section 6 To	ownship 18 S Range	31 , NMPM,	Exally County				
Œ.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA						
	Name of Authorized Transporter of O Texaco Trading &			proved copy of this form is to be sent)				
	Name of Authorized Transporter of C		P.O. Box 3109 Midlan	d, Tx. 79702 proved copy of this form is to be sent)				
	Conoco, Inc.	,		,				
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	P.O. Box 2197, Houst	On, 1X, 7/252 When				
	give location of tanks.	G 6 185 31E	yes	7-29-88				
	If this production is commingled w	ith that from any other lease or pool,	give commingling order number:					
	COMPLETION DATA		-					
	Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.				
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.				
	6-24-88		8370	8305				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	3627 GR	Bone Spring	7868	8270				
	Perforations			Depth Casing Shoe				
	7868-8135			8368				
}	HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD	SACVE CEMENT				
	HOLE SIZE	13 3/8	DEPTH SET	SACKS CEMENT				
1	172	8 5/8	3000	1100 8-26-88				
Ì	7 7/8	5 ¹ ₂	8368	1375 comp & BK				
				7				
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a		oil and must be equal to or exceed top allow-				
,	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, ga	a life and 1				
	07/24/88	07/30/88	Producing Method (2.00, pamp, go	• .,,, •,				
ŀ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	24	50#	50#	-				
ŀ	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF 137				
Į		212	26	137				
r	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate				
- 1	Actual Ploa. 1001-MCF/D	Edwin or 1 dec	BDID: COINCIPACT MANO!	Gravity of Condensation				
}	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
İ								
/I.	CERTIFICATE OF COMPLIAN	ICE	OIL CONSER	VATION COMMISSION				
1	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVEDAUG 2 3 1988 19					
(Commission have been complied	with and that the information given a best of my knowledge and belief.	BYOriginal_Signed_By Mike Williams					
	and the same samples to the		Mi	ke Williams				
	/ -	1	TITLE					
	1/ , (1)	hita.	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					
	THE MY	me						
	/ (Sign	nature)	tests taken on the well in ac	cordance with RULE 111.				
-	Regulatory Permit	Coordinator	All sections of this form must be filled out completely for allow-					

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.