Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
OCT 1 '90
O. C. D.
ARTESIA, OFFICE

Form C-104
Revised 1-1-89
See Instructions at Bottom of Page

C/SF
T
2
Dp

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator: UNION TEXAS PETROLEUM CORPORATION ✓

Address: P. O. BOX 2120, HOUSTON, TX 77252-2120

Well API No.: 30-015-25933

Reason(s) for Filing (Check proper box)

New Well [ ]
Recompletion [ ]
Change in Operator [ ]
Other (Please explain) [ ]

Change in Transporter of:
Oil [X] Dry Gas [ ]
Casinghead Gas [ ] Condensate [ ]

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)	Lease No.
Neste Williams Federal	2	N. Shugart (Bone Spring)		68039

Location
Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line
Section 6 Township 18S Range 31E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]: PRIDE PIPELINE COMPANY
Address (Give address to which approved copy of this form is to be sent): P. O. BOX 2436, ABILENE, TX 79604

Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]: CONOCO, INC.
Address (Give address to which approved copy of this form is to be sent): P. O. BOX 2197, HOUSTON, TX 77252

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
	G	6	18S	31E	yes	7-29-88

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6/24/88		8370	8305

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3627 GR	Bone Springs	7868	8270

Perforations	Depth Casing Shoe
7868-8135	8368

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	500	600 Port ID-2
12 1/4	8 5/8	3000	1100 10-5-90
7 7/8	5 1/2	8368	1375 chg to: TTT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
7/24/88	7/30/88	Pump

Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	50#	50#	---

Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
	212	26	137

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Lisa White
Printed Name: Regulatory Permit Coordinator
Date: 9/25/90
Title (713) Phone 968-3654
Telephone No.

OIL CONSERVATION DIVISION

Date Approved: OCT 4 1990

By: ORIGINAL SIGNED BY MIKE WILLIAMS
Title: SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.