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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerais and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION OCT 1 1 1991 P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 874	10	S	anta F	Fe, New I	Mexico 87:	504-2088			D. C. D. ESIA OCEI	يميد		
I.	". REC	TO TH	FOR A	ALLOW/	ABLE AND	AUTHO	RIZAT	ION	esta 1176			
Operator		10 11	<u> ANOI</u>	ZONI C	IL AND N	ATURAL	GAS	Well	API No.			
MERIDIAN OIL INC.						30-015-25933						
Reason(s) for Filing (Check proper box	P. O.	BOX 5	1810). MID		X 797	1018	10				
New Well	E)	Change i	a Trans	porter of:	O	her (Please e	iplain)					
Recompletion	Oil Casingh	ead Gas	Dry (Ges 🗆								
If change of operator give name and address of previous operator). BOX 21	20, HOU	STON.	TX	77252			
IL DESCRIPTION OF WEL					<u></u>							
Neste Williams Feder	ral Well No. Pool Name, lack								Godern or Fee Conne			
Location G		980	1 200	J.i.ugu.	c (bone	Spr Ing)				680	39	
Unit Letter	— :— <u> </u>	700	_ Fost F	rom The _	N Lie	se and	980	F	est From The	Е	Line	
Section 6 Town	hip 18S		Range	31	E , N	МРМ,	Eddy		·		County	
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORT	ER OF O	IL AN	D NATT	RAL GAS							
PRIDE PIPELINE COMPAN	or Condensate				Address (Give address to which approve							
Name of Authorized Transporter of Cas Conoco, Inc.				Cas 🔲	P.O. Box 2436, Abile: Address (Give address to which approx				ne, TX 79604			
If well produces oil or liquids,	Unit	Sec	Twp	Per	P.O. Bo	x 2197,	Hous	ton	TX 77	252		
give location of teatre.	<u> </u>	i	Ì	1		•		Whea	7			
If this production is commingled with the IV. COMPLETION DATA	t from any of	her leass or	pool, gi	ve comming	ting order num	ber:						
Designate Type of Completion	- ~	Oil Well	7	Gas Well	New Well	Workover	Dee	Den :	Plus Back	Same Res'v	Diff Res'v	
Date Spudded		ol. Ready to	Prod	·	Total Deeth	<u>i </u>						
	- Court Amay to Find				Total Supra				P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation aforations					Top Oil/Ges Pay				Tubing Depth			
									Depth Casing Shoe			
		TIRING	CASD	IG AND	CEMENTI	C PECO	-					
HOLE SIZE	CA	SING & TU	BING S	NZE		DEPTH SET		-	8	ACKS CEME	MT	
·									Part	ID-3		
									10-	25-91		
	 -					<u> </u>			us	5 op		
. TEST DATA AND REQUE					<u> </u>							
OLL WELL (Test must be after Data First New Oil Rus To Tank	Date of Te	tal volume o t	ficad o	il and must	be equal to or Producing Me	exceed top all	lowable fo	or this	depth or be fo	or full 24 hours	.)	
angth of Test	(Tubina D							-90, 0				
	Tubing Pressure				Casing Pressure				Choke Size			
ctual Prod. During Test	Oil - Bbis.				Water - Bbis.				Gas- MCF			
GAS WELL												
ctual Prod. Test - MCF/D	Length of Test				Bbis. Condennus/MMCF				Gravity of Condensate			
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shus-in)				Choke Size			
I OPERATOR CERTIFIC	 				<u></u>			j				
I. OPERATOR CERTIFIC I hereby certify that the rules and regul	stions of the (Oil Conserve	eine.	CE	0	IL CON	ISER	RVA	TION D	NOISIVI	J	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OCT 1 0 4004							
11. 1	1				Date	Approve	d	00	1 0 19	191		
- www. t	The De		_		Ву	OR	IGINA	LSI	SNED RY			
Printed Name Title					MIKE WILLIAMS							
15-1-91 (9	15)	SS- Teleph	14 4 290	6	Title_	SU	PERVI	SOR	, DISTRIC	T IP		
Date	,	Teleph	ces No.									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multy v completed wells.