

VI. Formation Evaluation

- A. Testing - No drill stem tests anticipated.
- B. Logging - the following log runs are anticipated
  - TD - 5000'                      DLL/GR/Cal
  - CNL/LDT
  - TD - 3000'                      GR/Cal
  - TD - 0'                          GR
- C. Cores - None anticipated
- D. Anticipated Completion Program
  - 1. Run 5-1/2" casing and cement to surface.
  - 2. Pressure test casing to .2 psi/ft.
  - 3. Perforate appropriate pay section of the Bone Spring.
  - 4. Stimulate the formation with acid or a frac job.
  - 5. Flow and/or swab test.
  - 6. If commercial, produce through 2-7/8" tubing.

VII. BHP and Abnormal Conditions

- A. BHP at 8400' is expected to be approximately 3220 psi.
- B. No abnormal pressures are anticipated.
- C. Hydrogen sulfide is present in the Bone Spring formatin.  
H<sub>2</sub>S monitoring equipment will be installed before entering Bone Spring.
- D. No abnormally high temperatures are anticipated. Bottom hole temperature is approximately 130<sup>o</sup>F.

VIII. Additional Information

None at this time. Should conditions change which alter any part of this drilling plan, the Bureau of Land Management will be promptly notified.