Attachment to Form 3160-3 (APD) Union Texas Petroleum Neste Williams Fed. #3 Eddy County, New Mexico Page 2

## IV. Casing and Cementing Program

## A. Casing Program

| <u>Depth</u> | Hole<br><u>Size</u> | Csg.<br><u>Size</u> | <u>Wt</u> | <u>Grade</u> | <u>Coupling</u> | Type  |
|--------------|---------------------|---------------------|-----------|--------------|-----------------|-------|
| 0 - 650'     | 17-1/2"             | 13-3/8"             | 48#       | H-40         | STC             | Surf. |
| 0 - 2100'    | 11"                 | 8-5/8"              | 24#       | K-55         | STC             | Int.  |
| 2100-3000'   | 11"                 | 8-5/8"              | 24#       | S-80         | STC             | Int.  |
| 0 - 5300'    | 7-7/8"              | 5-1/2"              | 17#       | K-55         | LTC             | Prod. |
| 5300-8400'   | 7-7/8"              | 5-1/2"              | 17#       | L-80         | LTC             | Prod. |

## B. Cementing Program

| <u>Casing</u> | <u>Top of Cement</u> | <u>Cement Type</u>   | <u>Sacks</u>      |
|---------------|----------------------|--|-------------------|
| Surf.<br>Int. | Surface<br>Surface   | Class C w/2% CaCl <sub>2</sub><br>Lead: Lite w/10% <sup>2</sup> salt | 610<br>515        |
| Prod.         | Surface              | Tail: Class C Neat<br>Lead: 85/15 C/Poz w/4% Gel<br>Tail: Class "C"  | 390<br>691<br>253 |

## V. Drilling Fluids Program

| Α.           |             |          |            |           |                     |
|--------------|-------------|----------|------------|-----------|---------------------|
|              | Hole        | MW       | VIS        | WL        |                     |
| <u>Depth</u> | <u>Size</u> | ppq      | <u>sec</u> | cc/30 min | Comments            |
| 0- 650′      |             | 8.5-9.2  | 35-45      | NC        | Fresh wtr. spud mud |
| 500-3000′    |             | 9.8-10.2 | 30-32      | NC        | Brine w/salt gel    |
| 3000-7000′   |             | 8.8-9.4  | 28-30      | NC        | Cut brine, lime     |
| 7000-8400′   | 7-7/8"      | 9.0-9.4  | 30-32      | 15-20     | Cut brine w/salt    |
|              |             |          |            |           | gel and starch      |

- B. The mud system volume will be approximately 800 barrels.
- C. No weighting material should be necessary, but barite will be kept on site.
- D. The level of the mud pits will be monitored visually, and a flow rate indicator will be installed.
- E. Chemicals kept on site to control a possible H<sub>2</sub>S inflūx are sodium and calcium hydroxide to raise the pH and zinc carbonate as a scavenger.