

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		2. NAME OF OPERATOR Union Texas Petroleum Corp. ✓		3. ADDRESS OF OPERATOR P.O. Box 2120, Houston, Tx. 77252-2120		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FSL & 1980 FWL At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. NM-68039		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Neste Williams Fed		9. WELL NO. 3		10. FIELD AND POOL, OR WILDCAT N. Shugart (Bone Spring)		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 6 - 18S - 31E		12. COUNTY OR PARISH Eddy		13. STATE NM	
14. PERMIT NO. 30-015-25945		DATE ISSUED 7-12-88		15. DATE SPUDDED 7-14-88		16. DATE T.D. REACHED 7-31-88		17. DATE COMPL. (Ready to prod.) 8-29-88		18. ELEVATION (OF MNS, RT, OR, ETC.)* 3600		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 8460		21. PLUG, BACK T.D., MD & TVD 8455		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7887-8202 Bone Spring												25. WAS DIRECTIONAL SURVEY MADE No													
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-CNL												27. WAS WELL CORED													
28. CASING RECORD (Report all strings set in well)																									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD								AMOUNT PULLED									
13 3/8		40		503		17 1/2		600 circ'd								None									
8 5/8		24		3009		12 1/2 11"		1100 circ'd								None									
5 1/2		17		8445		7 7/8		1355								None									
29. LINER RECORD												30. TUBING RECORD													
SIZE		TOP (MD)		BOTTOM (MD)		BACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)											
										2 7/8		8202		7859											
31. PERFORATION RECORD (Interval, size and number) 7887-8202 w/1 JSPF - 4" csg GVN												32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.													
33. PRODUCTION												34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold													
DATE FIRST PRODUCTION 8-29-88		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping										WELL STATUS (Producing or shut-in) Producing													
DATE OF TEST 9-4-88		HOURS TESTED 24		CHOKE SIZE ---		PROD'N. FOR TEST PERIOD ---		OIL—BSL. 160		GAS—MCF. 158		WATER—BSL. 45		GAS-OIL RATIO 988											
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE ---		OIL—BSL. ---		GAS—MCF. ---		WATER—BSL. ---		OIL GRAVITY-API (CORR.) 40.0													
35. LIST OF ATTACHMENTS												36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records													
SIGNED <u>[Signature]</u>												TITLE <u>Reg. Permit Coord.</u>													
DATE <u>SEP 21 1988</u>												DATE <u>9-6-88</u>													

*(See Instructions and Spaces for Additional Data on Reverse Side) CARLSBAD, NEW MEXICO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Yates	1750					
Queen	2850					
San Andres	3800					
Bone Spring	5200					
" "	7020					
" " Carb	7300					
" " "	7550					
" " Carb	8250					

38. GEOLOGIC MARKERS