

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
August 31, 1985

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

NM-68039

Nov 11 10 57 AM '88

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Union Texas Petroleum Corp. ✓

3. ADDRESS OF OPERATOR
P.O. Box 2120, Houston, TEXAS 77252-2120

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 760' FSL & 1880' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-015-25946
DATE ISSUED 07/08/88

8. FARM OR LEASE NAME
Neste Williams Federal

9. WELL NO.
4

10. FIELD AND POOL, OR WILDCAT
N. Shugart (Bone Spring)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 6-18S-31E

12. COUNTY OR PARISH Eddy
13. STATE NM

15. DATE SPUDDED 10/01/88
16. DATE T.D. REACHED 10/19/88
17. DATE COMPL. (Ready to prod.) 11/04/88
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3608 GR

20. TOTAL DEPTH, MD & TVD 8500 MD & TVD
21. PLUG, BACK T.D., MD & TVD 8500 MD & TVD
22. IF MULTIPLE COMPL., HOW MANY* n/a
23. INTERVALS DRILLED BY → X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
7919-8219 Bone Spring
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL, CNL
27. WAS WELL CORRED NO

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	500'	17-1/2	600 circ'd	None
8-5/8	24	2691'	11	TOC @ 847'	None
5-1/2	17	8500'	7-7/8	1355	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	8150	SN 8125

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7919-8219 4" csg gun - 1 JSPF(27 holes)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		7919-8219	2250 gal 7-1/2% HCl Acid
		7919-8219	123000 gal 2% KCl Frac

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/06/88		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/07/88	24	-	→	221	213	82	964
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-	→	-	-	-	40.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold
TEST WITNESSED BY
Frank Raybon

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Reg. Permit Coordinator DATE 11/09/88

*(See Instructions and Spaces for Additional Data on Reverse Side)

38.

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Yates	1750		
Queen	2850		
San Andres	3800		
Bone Spring	5190		
1st Sand	7100		
2nd Sand	7640		
2nd Card	8340		
TD	8500		