

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Oct 28 11 00 AM '88

SUBMIT REPLICATED
(See other instructions on reverse side)

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REMOVR. ☐ Other ☐

3. NAME OF OPERATOR

Union Texas Petroleum Corp. ✓

4. ADDRESS OF OPERATOR

P.O. Box 2120, Houston, Tx. 77252-2120

NOV 09 '88

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

560' FNL & 2030 FEL'

At top prod. interval reported below

At total depth

O. C. D.
ARTESIA, OFFICE

14. PERMIT NO.

30-015-25948

DATE ISSUED

7-15-88

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

9-5-88

16. DATE T.D. REACHED

9-30-88

17. DATE COMPL. (Ready to prod.)

10-14-88

18. ELEVATIONS (OF RKB, RT, GR, ETC.)*

3653' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8323

21. PLUG, BACK T.D., MD & TVD

8320

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7858-8084' Bone Spring Lower "D"

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL-CNL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
13 3/8	40	509	17 1/2	600 circ'd 330	none
8 5/8	24	3000	11	1100 circ'd	none
5 1/2	17	8320	7 7/8	1355	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	8228	8112

31. PERFORATION RECORD (Interval, size and number)

7858-8084 4" 20 holes, 1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7858-8084	132,000 gal. 2% KCL
	287,000 # sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
10-14-88		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BDL.	GAS—MCF.	WATER—BDL.	GAS-OIL RATIO	
10-24-88	24	--	→	8 11	81 51	11	6777 4636	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BDL.	GAS—MCF.	WATER—BDL.	OIL GRAVITY-API (CORR.)		
--	--	→	--	--	--	40.0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Dave Harsell

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Reg. Permit Coordinator

DATE

NOV 10-24-88

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Yates	1700					
Queen	2800					
San Andres	3750					
Bone Springs	5150					
1st Sand	6870					
2nd Sand	7390					
TD	8323					