

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions
verse side)

TE
re

Budget Bureau No. 1004-0135
Expires August 31, 1985

dst

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Enron Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

330' FSL & 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3636.7' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM 33437-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Roche Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Shugart, North Bone Spring

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 7, T18S, R31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF: 3/14/90

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Casing Test & Cement Job

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

3-17-90 - Set 2506' of 8-5/8" 32# K-55 LT&C & 32# S-80 LT&C casing.

Cemented w/400 sx of C1 H cmt + 12% Thixad + 1% CaCl + 10#/sx Hi-Seal,
yield 1.63 cuft/sx, 14.4 ppg; followed with 900 sx of C1 C cmt + 2% CaCl,
yield 1.33 cuft/sx, 14.8 ppg.

Bumped plug to 1200 psi; did not circulate cement.

Picked up one-inch pipe & pumped 320 sx of C1 C cmt + 3% CaCl down one-inch
in 3 stages. Stage One 603' - 100 sx. Stage Two 585' - 100 sx.
Stage Three 280' - 120 sx. Circulated 10 sacks cmt to btm of cellar.

WOC - 26-3/4 hr. 30 minutes pressure tested to 1500 psi, OK.

ACCEPTED FOR RECORD

Adm

MAR 17 1990

I hereby certify that the foregoing is true and correct

CARLSBAD, NEW MEXICO

SIGNED

Betty Wilson

TITLE

Regulatory Analyst

DATE

3/22/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side