

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instructions
verse side)

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Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

dsf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR Enron Oil & Gas Company
3. ADDRESS OF OPERATOR P. O. Box 2267, Midland, Texas 79702
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 330' FSL & 1980' FEL
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3636.7' GR

5. LEASE DESIGNATION AND SERIAL NO. NM 33437-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Roche Federal
9. WELL NO. 1
10. FIELD AND POOL, OR WILDCAT Shugart, North Bone Spring
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T18S, R31E
12. COUNTY OR PARISH Eddy
13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF: 3/22/90

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other):

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) Casing test & cement job XXX
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-3-90 - Set 5-1/2" 17# K-55, J-55, & N-80 LT&C casing @ 9030'.

Cemented with 800 sx Pacsetter lite w/6% gel, .70 CF-2, yield 1.81, 12.7#, followed with 400 sx C1 H w/.10% WR-15, yield 1.18, 15.6#; displaced with 208 bbls cut brine.

WOC - 18 hours

15 minutes pressure tested to 3000#, OK.

ACCEPTED FOR RECORD

APR 11 1990

CARLSBAD, NEW MEXICO

I hereby certify that the foregoing is true and correct

SIGNED

Betty Gilman

TITLE

Regulatory Analyst

DATE

4/4/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side