

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

451

RECEIVED
NM 33437 A
MAY 14 10 36 AM '90

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVS. ☐ Other ☐
2. NAME OF OPERATOR: Enron Oil & Gas Company ✓
3. ADDRESS OF OPERATOR: P. O. Box 2267, Midland, Texas 79702
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 330' FSL & 1980' FEL
At top prod. interval reported below: Same
At total depth: Same
14. PERMIT NO.: 30-015-259721 DATE ISSUED: 11-30-89
15. DATE SPUDDED: 3-11-90 16. DATE T.D. REACHED: 4-1-90 17. DATE COMPL. (Ready to prod.): 5-9-90 18. ELEVATIONS (DF. RKB, RT, GR, ETC.): 3636.7' GR 19. ELEV. CASINGHEAD: 3636.7'
20. TOTAL DEPTH, MD & TVD: 9030' 21. PLUG. BACK T.D., MD & TVD: 8010' 22. IF MULTIPLE COMPL., HOW MANY*: 1 23. INTERVALS DRILLED BY: X ROTARY TOOLS: X CABLE TOOLS: X
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 7890-7932 (Bone Spring)
25. TYPE ELECTRIC AND OTHER LOGS RUN: SDL-DSN, DLL-MG, FWS, LSS
26. WAS WELL CORED: No
27. WAS DIRECTIONAL SURVEY MADE: No
28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
13-3/8"	48#	559'	17-1/2"	Circulated
8-5/8"	32#	2506'	12-1/4"	Circulated
5-1/2"	17#	9030'	7-7/8"	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	7793'	7793'

31. PERFORATION RECORD (Interval, size and number)
7890-7932 (0.50" 36)
8414-8456 (0.50" 43) RBP @ 8010'
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7890-7932	5200 gals 15% NeFe
8414-8456	51,786 gals Mini Max II B-35 & 25,000# 16/30 Ottawa sand and 95,000 gals MM II B-35 & 188,000# 16/30 Ottawa & 50,000# 16/30 sd

33. PRODUCTION
DATE FIRST PRODUCTION: 5-9-90 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing WELL STATUS (Producing or shut-in): Producing
DATE OF TEST: 5-10-90 HOURS TESTED: 24 CHOKER SIZE: 24/64 PROD'N. FOR TEST PERIOD: 449 OIL—BSL: 449 GAS—MCF: 0 WATER—BSL: 15 GAS-OIL RATIO: 0
FLOW. TUBING PRESS.: 245 CASING PRESSURE: 50 CALCULATED 24-HOUR RATE: 38.0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Vented TEST WITNESSED BY:
35. LIST OF ATTACHMENTS: Logs
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: Betty Gildon TITLE: Regulatory Analyst DATE: 5/10/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Yates, Queen & Grbg Grgy & San Andres Bone Spring	0	559	Surface rock	Yates	1851	
	559	584	Red Red	Queen	3008	
	584	1205	Salt	Grayburg	3508	
	1205	2407	Anhy, Shale	San Andres	4029	
	2407	3655	Dolo, Anhy	Bone Spring	5009	
	3655	4639	Dolo	1st BS Sand	7377	
	4630	5280	Sand	2nd BS Carbonate	7710	
	5280	5790	Dolo, Shale, Sand	2nd BS Sd	7937	
	5790	6312	Dolo	3rd BS Carbonate	8596	
	6312	6732	Chert, Lime	3rd BS Sand	8932	
	6732	7220	Ch, Lime, Shale			
	7220	7687	Lime			
	7687	7887	Sd, Dolo			
	7887	8247	Dolomite			
	8247	9012	Dolo, Sd			
	9012	9030	Lm, Sd, Sh			
			100% sand @ TD			