(November 983) (Formerly 9-331)	DEPART	UNITED STATES T OF THE IN	NTERIOR verse	dIT IN TRIPLICAT er instruction on side)	re- 5. lease deal NM 680	
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I. OIL X GAB WELL WELL	OTHER			· · · · · · · · · · · · · · · · · · ·	7. UNIT AGEER	INBRT NAME
2. NAME OF OPERATOR				OCT 20 '89	8. FARM OR L	
Enron Oil & Gas Company					Allied 7	7 Federal
D D Box 2267 Midland Toxac 70702					4. 4	
C. DUA 2207, FIGURATIO, TEXAS 79702 ARISSIA, OFFICE LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)						POOL, OR WILDCAT
At surface						, North Bone Spring
1980' FNL & 660	D' FEL				Sec 7, TI	185. R31F
14. PERMIT NO.		15. BLEVATIONS (Show w	bether DF. ST. GR. etc.) · · · · · · · · · · · · · · · · · · ·		DE PARISE 13. STATE
30-015-25973		3645.3' GR			Eddy	y NM
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	TICE OF INTER				EQUENT REPORT OF	8/10/89
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TEST WATER SHUT-OFF		PCLL OR ALTER CASING	-	THE BHUT-OFF		PAIRING WELL
FRACTURE TREAT Shoot or acidize		MULTIPLE COMPLETE		OTING OR ACIDIZING		TERING CARING
REPAIR WELL		CHANGE PLANS	(Ot	_{her)} <u>Casing te</u>	st & cement	t_job XX
(Other, 17. DESCRIBE PROPOSED OR C				(Note: Report rest Completion or Reco	upletion Report an	d Log form.)
8-18-89 - Set	11-3/4" See Att	42# H-40 ST&C ca ached	asing at 467	1	ARE)	RECEIVED Oct 2 9 os M 189
SIGNER CTUL	I Done	s true and correct Betty Gildon TITT	LERegulator	y Analyst	DATE .	9/28/89
APPROVED BY (ORI CONDITIONS OF APP		DAVID R. GLASS TITI 91989	LE		DATE .	
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Title 18 U.S.C. Section United States any false,	1001, make fictitious (s it a crime for any per or fraudulent statements	rson knowingly an s or representation	d willfully to make ns as to any matte	to any departme r within its juris	nt or agency of the diction.

- 08-18-89
 469' (4); 7 hrs drlg; Redbed and Suri ≥ Rock; 1/4° @ 135';
 1/2° @ 469'; Bit #RR1; 17-1/2" Hughes Y11J N797; jets 3/12; in
 @ 0; out @ 469' (469'); 7 hrs; wt 45,000; RPM 120; I=4; 0=4;
 D=WT; L=A; B=5; G=I; O=NO; R=TD; Pump #1; 5-1/2" Lnr; stroke 16;
 Pump #2; 5-1/2" lnr; stroke 15; SPM 66; GPM 270; press 900; MW
 8.3; vis 28; 14 hrs RU (spud @ 8:00 PM 8-17-89); 2-1/2 hrs drlg;
 1/4 hrs survey; 4-1/2 hrs drlg (lost complete returns 263'); 1/4
 hrs circulate; 1 hr drop totco; TOH to run 11-3/4" csg; 1 hr
- 08-19-89 469' (0'); pmp #1; lnr 5-1/2; stroke 16; pmp #2; lnr 5-1/2; stroke 15; 7-3/4 hr run 11 jts of 11-3/4" 42" H-40 ST&C; had to wash casing to btm from 260' dwn to 469' (209' of washing); no returns; 1-1/4 hr cmt with BJ Titan; cemented with 650 sx of CL C cmt + 12% Gypseal + 3% CaCl + 5#/sx Kol-seal; yield 1.57 cuft/sx; wt of slurry 14.6 ppg; 250 sx Cl "C" cmt + 2% CaCL + 1/4#/sx Cello-flake; yield 1.32 cuft/sx; wt of slurry 14.8 ppg; did not circulate cement; did not bump plug; shut dwn pumping at 3:00 pm 8-18-89; 7-1/4 hr WOC; 3/4 hr RU Jarrel WL Truck; run temperature survey; top of cmt @ 290'; 1 hr GIH with one-inch pipe to 344'; lay down one jt (314 feet); cmt with 200 sx of Cl C neat cmt; yield 1.32 cuft/sx; wt 14.8 ppg; no returns; 4 hr WOC; 1 hr GIH with one-inch pipe to 314'; cmt with 200 sx of Cl C neat cmt; yield 1.32 cuft/sx; wt 14.8 ppg; no returns; 1 hr WOC.
- **469** '649'; pmp #1 lnr 5-1/2; stroke 16; pmp #2; lnr 5-1/2; stroke 15; 08-20-89 1 hr pump 50 sx of C1 "C" cmt with 4% CaC1 + 1/4#/sx Cello-flake (no returns); pea gravel added down back side & pull one jt of one-inch depth 222' (no returns); 1 hr WOC; 1/2 hr pump 50 sacks Cl "C" + 12% Cypseal + 3% CaCl + 5#/sx Kol-seal + 1/4#/sx Cello-flake; pea gravel added to back side; no returns; 3/4 hr WOC; 1/4 hr pump 50 sacks Cl C + 12% Gypseal + 3% CaCl + 5#/sxKol-seal + 1/4#/sx Cello flake; pea gravel added to back side; no returns; 1 hr WOC; 1/4 hr pump 50 sx Cl C + 12% Gypseal + 3% CaC1 + 5#/sx Kol-seal + 1/4#/sx Cello-flake; pea gravel added to back side; no returns; pull one jt of one-inch pipe; depth 192'; approx 20 yds pea gravel 3/8" round has been used; 3 hr WOC; 1-1/2 hr work one-inch pipe thru bridge at top of hole and go back down to 344'; no fillup of back side with first 400 sx (2 stages of 200 sx/stage); 5-3/4 hr wait on 350 sx of Thixotropic cmt Cl "C" + 12% Gypseal; 3% CaCl2 + 5#/sx Kol-seal/sx + 1/4#/sx Cello-flake; wt 14.6 ppg; yeild 1.57 cuft/sx; 3/4 hr pump 350 sx of Thixotropic cmt (no returns); 3 hr WOC; 1/2 hr pull 1 jt 232'; pump 100 sx of Cl Cl neat w/4% CaCl + 1/4#/sx cello-flake (No returns); 1-3/4 hr pull 1 jt 252'; WOC; had to work bridge out of top of hole with 2-7/8" tbg; 1/2 hr pump 100 sx of C1 C neat with 4% CaCl + 1/4#/sx Cello-flake; no return; pea gravel added down back side; 1-1/4 hr WOC; 1/4 hr pump 50 sx of C1 C cmt with 4% CaCl + 1/4#/sx Cello-flake; no returns; pea gravel added down back side; WOC.

08-21 89

469'; #2 11 Hughes R3 PP733; in @ 4 ; pmp #1 lnr 5-1/2; stroke 16; pmp #2 lnr 5-1/2; stroke 15; 1 hr WOC; 1/4 hr pump 50 sx Cl C + 12% Gypseal + 3% CaCl + 5#/sx Kol-seal + 1/4#/sx Cello-flake (3/8" rounded pea gravel added to back side) no returns; 3 hr WOC; 1/4 hr pump 50 sacks Cl "C" + 12% Gypseal + 3% CaCl + 5#/sx Kol-seal + 1/4#/sx Cello-flake (3/8" rounded pea gravel added to back side) no returns; 2 hr WOC; 1/4 hr pump 50 sx Cl C + 12% Gypseal + 3% CaCl + 5#/sx Flo-seal + 1/4#/sx Cello-flake (3/8" rounded pea gravel added to back side) no returns; 1-1/2 hr WOC; pull 1-inch out of hole; cemented down 2-7/8"; 1/4 hr pump 50 sx Cl C + 12% Gyp-seal + 3% CaCl + 5#/sx Kol-seal & 1/4#/sx Cello-flake (3/8" pea gravel added to back side) no returns; 1-1/4 hr WOC; 1/2 hr pump 100 sx of Cl C neat cmt + 5% CaC + 1/4#/sx Cello-flake (3/8" rounded pea gravel added to back side) very slight returns; 3/4 hr WOC; pump 15 bbls of wtr & got returns; pump 400 sx of Cl C neat + 5% CaCl + 1/4#/sx Cello flake; circ 50 sx to btm of cellar; total cement used 2800 sx; pumped thru one-inch; 30 yards of 3/8" rounded 1900 sx pea gravel used on back side of 11-3/4" casing; 3 hr WOC to set up in cellar; 1 hr WOC; 1/4 hr pump 50 sx Thixotropic w/ 3/8" rounded pea gravel; no returns; 3 hr WOC; 1/4 hr pump 50 sx Thixotropix cmt + pea gravel; no returns; 1 hr WOC; 1/4 hr 50 sx Thixotropic + 3/8" pea gravel, no returns; 1-1/2 hr WOC; pull one-inch tbg; could not rerun one-inch; cmt dwn 2-7/8" @ 59'; 1/4 hr pump 50 sx Thixotropic + 3/8" pea gravel, no returns; 1-1/4 hr WOC; 1/2 hr pump 100 sx Cl C neat + 5% CaCl2 + 1/4#/sxCello-flake + 3/8" pea gravel, very slight returns at last; 3/4 hr WOC.

469'; bit #2 11" Hughes R3 PP733; jets 12/12/11; in @ 469'; pmp #1 lnr 5-1/2; stroke 16; pmp #2 lnr 5-1/2; stroke 15; SPM 34; GPM 163; 450#; MW 10.0; vis 28; 1/2 hr drlg 4 to 5 feet of cmt; drill rubber plug; drill float collar; drill 12' of cmt (12' of cmt inside shoe jt was not drill hard); 1/2 hr close Hydril & try to press up to 1100 psi on csg; press'd up to 250 psi then lost press ; opened Hydril and kelly went 32' down to the guide shoe; did not have to rotate kelly to get it down; could not fill the hole; pumped 150 bbls of 10.0 ppg brine wtr; did not circ (no returns); 3-1/2 hr WO cmt to arrive; 1 hr pull out of hole; 5-1/2 hr WO cmt to arrive; type cmt ordered - 500 sx Cl "C" + 12% Kal-seal + 3% CaCl + 5#/sx Kol-seal; 6-1/2 hr it was decided to add nitrogen to this 500 sx cmt slurry; waited for nitrogen to arrive on location; 1 hr RU BJ Titan; 1-1/2 hr pumped 500 sx of Cl "C" + 12% Kal-seal + 3% CaCl + 5#/sx Kol-seal + 100 standard cuft/bbl of nitrogen; total nitrogen used for entire job is 31,386 scf; pmp rate 4 bbls per min at 500 psi; displaced w/2000 standard cuft of nitrogen/min; press was 200 psi; well SI with 200 psi on csg; 1/4 hr RD BJ Titan; 2-1/4 hr WOC; 1/4 hr rel press on 11-3/4" csg; 1/4 hr fill hole with fresh wtr; FL in hole stayed constant (no fall back); 1 hr GIH.

614' (145'); 1-3/4 hr drlg; redbed; bit #2 11" Hughes R3 PP733; jets 12/12/11; in @ 469' (145'); 1-3/4 hr; 20,000#; RPM 41; pmp #1 lnr 5-1/2; stroke 16; pmp #2 lnr 5-1/2; stroke 15; MW 10.0; vis 28; pH 10.0; 1/4 hr TIH to a depth of 436'; 1-1/4 hr circulate at 436'; go on down and tag cement at 454' (15' above guide shoe); 1/2 hr attempt to test casing to 1000 psi pressured casing up to 750 psi; broke back to 450 and then broke back to 0 psi; fluid fell down to 15' to the guide shoe; did not have to rotate kelly; 1/4 hr dry drlg from 469' to 494'; drld guide shoe and 25' of new formation; 2-1/4 hr drlg from 494' to 614' (120'); dry drld to 529'; at this point got 10 to 12% returns; 2 hr TOH; stand drill collars back; check fluid level; fluid @ 376'; go in hole open ended to 338'; 4 hr wait on cmt to arrive on loc; 1/2 hr pmp 250 sx of class "C" cement + 12% gypseal + 3% CaCl + 4% gel; 13.5 ppg; displace with 7 bbls fresh wtr; 3/4 hr POOH; 2-1/4 hr WOC; 3/4 hr TIH to a depth of 267'; tagged cmt; 3-1/4 hr drlg cmt from 267' to 614'; fluid level would drop 25 to 30 ft/min when pump stopped or about 5 bbls lost per min; 1 hr TOH; LD 8 jts of DP; 1 hr Pick up 3 jts of DP and close pipe rams; cmt w/250 sx of class "C" cement + 12% gypseal + 3% CaCl + 4% gel; 13.5 ppg; squeeze cmt into formation; displace with 50 bbls fresh wtr; left $\pm 50'$ of cmt inside 11-3/4" csg; had 250 psi press; pmpg 3 bbls/min; SI with 250 psig; 4 hrs WOC.

08-23-89

08-22-89

1/02 (1108'); 15 hr drlg; 100% anhy; 1° @ 965'; 1-1/2° @ 1464' 2-1/4° @ 1676'; bit #2 11" Hugl R3 PP733; jets 12/12, 1; in @ 469'; out @ 1676' (1207'); 13-3/4 hr 45/55,000#; RPM 120; I-8, 0-8, D-WT, I-A, B-8, G-I, O-NO, R-PR; pmp #1 lnr 5-1/2"; stroke 16; bit #3 11" Smith F37 HA 1852; jets 12/12/12; in @ 1676' (106') 3 hr 45,000#; RPM 120; pmp #2 lnr 5-1/2"; stroke 15; SPM 65; GPM 358; 1500#; AVDP 90; DC 160; MW 10.0 vis 28; pH 9.5; 3 hr opened pipe rams; had to pull DP. Cmt stringers around same @ 62'; picked up one drill collar and kelly; drilled out cmt stringers scattered throughout hole down to a depth of 438'; hard cmt at this point; 3 hr drld good cmt from 438' (left 31' of cmt up inside 11-3/4" csg) to 614' (176'); good circ; 5 hr drlg; 1/4 hr survey; 4-1/2 hr drlg; 1/4 hr survey; 2-1/2 hr drlg; 2-1/4 hr drop totco & make bit trip; 1/4 hr wash 30' to btm; 3 hr drilling (full returns).

08-25-89 2,386' (604'); 23-1/2 hr drlg; 20% anhy, 80% dolo; 2° @ 1926'; 1-3/4° @ 2242'; bit #3 11" Smith F37 HA1852; jets 12/12/12; in @ 1676' (710'); 26-1/2 hr; 65,000#; RPM 90; pmp #1 lnr 5-1/2"; stroke 16"; pmp #2 lnr 5-1/2"; stroke 15"; SPM 65; GPM 358; 1600#; AVDP 90; DC 160; MW 10.0; vis 28; pH 10.5; 8 hr drlg; 1/4 hr survey; 11-3/4 hr drlg; 1/4 hr survey; 3-3/4 hr drlg.

2502' (116') 4-3/4 hr drlg; 40% dolo; 60% anhy; 1-1/4° @ 2502'; bit #3 11" Smith F37 HA1852; jets 12/12/12; in @ 1676' out @ 2502' (826'); 30-1/4 hr; 60/65,000#; RPM 90; I=3; O=3; D=WT; L=A; B=3; G=I; O=NO; R=TD; pmp #1 lnr 5-1/2"; stroke 16"; pmp #2 lnr 5-1/2"; stroke 15"; SPM 65; GPM 358; 1600#; AVDP 90; DC 160; MW 8.3; vis 28; pH 9.0; 4-3/4 hr drlg; finished drlg 11" hole @ 10:45 AM 8-25-89; 3/4 hr circ; 2-1/2 hr drop totco; TOH; LD 13 8" DC and BHA; 1/2 hr RU csg crew; 2-1/4 hr run 61 jts of 8-5/8" csg; 3/4 hr RU BJ Titan & circ capacity of csg; 1 hr cmt w/BJ Titan; pumped 525 sx of class "C" Lite (35:65) with 10% A-5 + 1/4# per sack Cello Flake; yield 1.86 cubic feet; weight 12.7 ppg; 250 sx class "C" cmt + 2% A-7 (sodium chloride) + 1/4# per sack Cello Flake; did not circ cmt; bumped plug @ 6:22 PM 8-25-89; 8-1/4 hr WOC (closed hydril to keep cmt in place; slight water flow from 1500'); 1 hr RU Jarrel Wireline truck and run a temperature survey; cmt found 50' below surface; BLM Representative ok'd cmt job; 1-3/4 hr wait on welder/fill annulus with pea gravel; 1/2 hr cut off 11-3/4" head.

08-26-89