

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Drawer DD
Artesia, NM 88210
SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Enron Oil & Gas Company						NOV 27 '89	
3. ADDRESS OF OPERATOR P. O. Box 2267, Midland, Texas 79702						O. C. D.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						OFFICE	
At surface						1980' FNL & 660' FEL	
At top prod. interval reported below						1980' FNL & 660' FEL	
At total depth						1980' FNL & 660' FEL	
14. PERMIT NO.		30 015 25973		DATE ISSUED		8-25-88 & 8-10-89	
15. DATE SPUNDED		8-17-89		16. DATE T.D. REACHED		9-5-89	
17. DATE COMPL. (Ready to prod.)		10-26-89		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		3645.3' GR	
19. ELEV. CASINGHEAD		3645.3'		12. COUNTY OR PARISH		Eddy	
13. STATE		NM		20. TOTAL DEPTH, MD & TVD		8600'	
21. PLUG. BACK T.D., MD & TVD		8458'		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		7728' to 8380' (Bone Spring)		25. WAS DIRECTIONAL SURVEY MADE		No	
26. TYPE ELECTRIC AND OTHER LOGS RUN		DLL-MG, SDL-DSN, LSS & Televiwer		27. WAS WELL CORED		No	
29. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
11-3/4"		42#		467'		17-1/2"	
8-5/8"		24#		2501'		11"	
5-1/2"		17# & 15.5#		8594'		7-7/8"	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-7/8"		8317'		8090 - 8380 (0.44" 39)		45,000 gals cross linked 40# 2%	
7728 - 7854 (0.44" 35)		15,000 gals 2% KCL, 8000 gals gelled 20% HCL & 40,000 gals /MM II B (30)		7728 - 7854		KCL pad	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
DATE FIRST PRODUCTION		10/16/89		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		Pumping (2-1/2" x 1-1/2" x 20' RHBC)	
WELL STATUS (Producing or shut-in)		Producing		DATE OF TEST		11/1/89	
HOURS TESTED		24		CHOKE SIZE		-	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.	
165		140		55		849	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
-		-		37.0		-	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		vented		35. LIST OF ATTACHMENTS		Logs	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED		TITLE		Regulatory Analyst	
DATE		11/16/89		DATE		11/16/89	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Queen Grbg, Loco Hills & San Andres Bone Spring	0	469	Red Bed & surface rock	Queen	2972	
	469	614	Red Bed	Grayburg	3438	
	614	1782	Anhy	Loco Hills Sd	3596	
	1782	2502	Dolo, Anhy	San Andres	4030	
	2502	3054	Anhy, Dolo, Sd	1st Bone Spring	Carb	4916
	3054	4742	Sd, Dolo	1st BS Sand	7322	
				2nd BS Carbonate	7612	
	4742	5405	Dolo, Sd, Sh	2nd BS Sand	7864	
	5405	6456	Lm, Dolo	3rd BS Carbonate	8536	
	6456	7308	Ch, Lm			
	7308	7870	Ch, Dolo			
	7870	8425	Sand			
	8425	8600	Dolo			