	Energy,	Energy, Minerais and Natural Resources Department						1 1-1-89 1 T-1-89	k
2 0. 50x 1980, Hobbs, NM 88240 <u>DISTRICT II</u> B.O. Drawer DD, Ariena, NM 88210		P.C	D. Box 2088					am of Page	U
DISTRICT II LOU RIO BIAZOS Rd., Aziec, NM 87410			w Mexico 875			JUL	291991	ł	
I. Operator	REQUEST F		WABLE AND		AS	0.	C. D.		
Mitchell Energy Corpo	oration					API NARTES			 ,
Vidence	000, Woodland	ds, Texas	77387-40	00	-				
Reason(s) for Filing (Check proper box)				her (Please expe	· • · = 1		·		
New Well		in Transporter of		NGI (FICO)	ain;				
Change in Operator	Oil Casinghead Gas	Dry Gas Condensate		Change	operato	r effect	ive 7/1	/91	
If change of overator give name Enri	on Oil & Gas		P. O. Box	2267. Mi	dland.	Toras 70	202		·
II. DESCRIPTION OF WELL		<u> </u>		<u> </u>	uruna,	10,403	1/02		
Lease Name Allied 7 Federal	Well No.		ocluding Formation			of Lease Fe		18039	
Location	4	Shugart	t, North Bo	ne Sprin	g State.	Federal or Fe	e NM C	58039	
Unit LetterH	. 1980	_ Feet From The	north	660	F	eet From The	east	T ine	
	in 18S	2	21 F		Eddy	DEL PTOIN THE		Line	
	····	- Nauge	, <u>r</u>		Luuy			County	
III. DESIGNATION OF TRAN Name of Authonized Transporter of Oil	or Conde				· · · · · · · · · · · · · · · · · · ·		·····		
Pride Operating Compan	ıy 🖾		1	we address to wi				enij	
Name of Authorized Transporter of Casin		or Dry Gas	Address (Gi	ve address to wi	hich approved	a copy of this f	orm is to be si	ent)	
CONOCO, INC. If well produces oil or liquids,	Unit Sec.	Twp.	Rge. Is gas actual	Eastside	e Dr. Wi	<u>icita Fa</u>	<u>11s, Tx</u>	76304	
give location of tanks.	<u>Н 7</u>	<u> 18 3</u>	31 Yes	Ś		/15/89		_	
f this production is commingled with that V. COMPLETION DATA	from any other lease or	pool, give com	mingling order aut	ıber:					
	Oil Well	li Gas We	eli New Weil	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X) Date Compi. Ready to		Total Depth	i	<u> </u>	<u> </u>			
	Date Compt. roomy -	o plog	1044 200700			P.B.T.D.	_		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F	ormation	Top Oil/Gas	Pay	A	Tubing Dep	uh	<u>. </u>	
	-		•						_
Perforations		<u></u>				Depth Casin	- Shoe		1
						Depth Casin	g Shoe		
Perforations			ND CEMENTI			·			
	TUBING, CASING & TI		ND CEMENTI	NG RECOR DEPTH SET		·	SACKS CEM	IENT	
Perforations			ND CEMENTI			·			
HOLE SIZE		UBING SIZE				·			
HOLE SIZE	CASING & T	UBING SIZE		DEPTH SET	· · · · · · · · · · · · · · · · · · ·	Part 8- Clas	SACKS CEM 		
HOLE SIZE HOLE SIZE 7. TEST DATA AND REQUES DIL WELL (Test must be after re	CASING & T	UBING SIZE	must be equal to or	DEPTH SET	owable for this	Part Part Class s depth or be	SACKS CEM 		
HOLE SIZE HOLE SIZE T. TEST DATA AND REQUES DIL WELL (Test must be after re Date First New Oil Run To Tank	CASING & T	UBING SIZE	must be equal to or	DEPTH SET	owable for this	Part Part Class s depth or be	SACKS CEM 		
HOLE SIZE HOLE SIZE 7. TEST DATA AND REQUES DIL WELL (Test must be after re	CASING & TI	UBING SIZE	must be equal to or	DEPTH SET	owable for this	Part Part Class s depth or be	SACKS CEM 		
HOLE SIZE HOLE SIZE T. TEST DATA AND REQUES DIL WELL (Test must be after re Date First New Oil Run To Tank	CASING & T	UBING SIZE	must be equal to or Producing M	DEPTH SET	owable for this	Part Part Class s depth or be j etc.)	SACKS CEM 		
HOLE SIZE HOLE SIZE TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test	CASING & TU CASING & TU ST FOR ALLOW ecovery of total volume Date of Test Tubing Pressure	UBING SIZE	must be equal to or Producing M Casing Press	DEPTH SET	owable for this	is depth or be) Choke Size	SACKS CEM 		
HOLE SIZE HOLE SIZE T. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	CASING & TU ST FOR ALLOW ecovery of total volume Date of Test Tubing Pressure Oil - Bbls.	UBING SIZE	must be equal to or Producing M Casing Press Water - Bbis	DEPTH SET	owable for this	s depth or be) class cl	SACKS CEM		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.