

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

10/5F

5. LEASE DESIGNATION AND SERIAL NO.

LC - 029415 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Puckett, 8809 JV-P

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 25, T-17-S, R-31-E

12. COUNTY OR
PARISH

Eddy

13. STATE

N.M.

19. ELEV. CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☐

DRY ☒

Other

b. TYPE OF COMPLETION:

NEW WELL ☐

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

Other

2. NAME OF OPERATOR

BTA OIL PRODUCERS

3. ADDRESS OF OPERATOR

104 South Pecos Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1880' FNL & 1880' FEL

At top prod. interval reported below

Same

At total depth

14. PERMIT NO.

DATE ISSUED

30-015-25976

8-31-88

15. DATE SPUDDED

9-14-88

16. DATE T.D. REACHED

10-9-88

17. DATE COMPL. (Ready to prod.)

10-11-88 P&A

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3876' GR

3889' RKB

20. TOTAL DEPTH, MD & TVD

8387

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

8387

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/RFT/DL/M-SFL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	410'	17 1/2"	500 sx - Circ- Surface	
8 5/8"	32	4150'	11"	1600 sx - TOC @230'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)		
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

3160-5, logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Dorothy Houghton

TITLE Regulatory Supervisor

ACCEPTED FOR RECORD

SJS

OCT 31 1988

DATE 10/14/88

*(See Instructions and Spaces for Additional Data on Reverse Side)

CARLSBAD, NEW MEXICO

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
k	7270	7372	Tool open 70 min. Rec 358' wtr & oil. IH = 3,607 psi; 60 min ISI = 2,916 psi; 120 min FSI = 2873 psi.	Anhydrite	680	
Abo Reef	7515	7595	Tool open 70 min. Rec 150' wtr & oil. IH = 3684 psi; 60 min ISI = 617 psi; 120 min FSI = 576 psi.	Queen	2980	
				San Andres	3705	
Abo Reef	7595	7700	Tool open 70 min. Rec. 65' mud. IH = 3747 psi; 60 min ISI 370 psi; 120 min FSI = 782 psi.	Glorietta	5274	
				Paddock	5440	
Abo	7700	7782	Tool open 70 min. Rec 826' HG & OCM IH = 3768 psi; 60 min ISI 2571 psi; 120 min FSI = 2404 psi.	Abo Shale	7394	
Abo	7797	7882	Tool open 70 min. Rec 1550' HG & OCM & wtr IH = 3831 psi; 60 min ISI 2758 psi; 120 min FSI = 2675 psi.	Abo Reef	7750	
Abo	7900	8100	Tool open 70 min. Rec 1600' HG & OCM & wtr IH = 3916 psi; 60 min ISI 2717 psi; 120 min FSI = 2654 psi.			