Form 3160-3 (July 1989) (formerly 9-331C)

CONTACT R' VING OFFICE FO MBER OF COPIES REQUIRED (Other Instructions on reverse side) Actesia, UNITED STATES
DEPARTMENT OF THE INTERIOR

30-015-25976

MIM Roswell District

Modified Form No. NM060-3160-2

		5. LEASE DESI	GNATION AND BERIAL NO.						
A PDI 10		BUREAU OF LAND				·	LC-0	29415-B	
1a. TYPE OF WO	ATION FOR	PERMIT TO D	KILL,	DEEPEN, (	OR PLUG I	BACK	6. IF INDIAN,	ALLOTTES OR TRIBE NAME	
b. Type of we	DRILL []		EEPEN		PLUG BA		7. UNIT AGREE		
2. NAME OF OPI	WELL, L	OTHER		ZONE	MULTH ZONE		8. FARM OR LE	CASE NAME	
Wm.	A. & Ed.	R. Hudson /		1	505-676-		9. WELL NO.	JV-P Puckett	
P.O 4. LOCATION OF At surface		Maljamar, N. Itlon clearly and in acco		264 th any State req		<b>9</b>	MaliC	POOL, OR WILDCAT	
At proposed	prod. zone	NL & 1880' 1		ut.G	O. C. D	). FICE	11. SEC., T., R., AND SURVE	M., OR BLK. I OR AREA	
14. DISTANCE IN	MILES AND DIRECT	TION FROM NEAREST TOV	VN OR POS	T OFFICE*			Sec. 2	25, T17S, R31E PARISH   13. STATE	
7 miles southwest of Maljamar, N.M.  15. DISTANCE FROM PROPOSED.  LOCATION TO NEARRST PROPERTY OR LEASE LINE, FT. (Also to Property of Lease Line, FT. (Also to Property of Lease Line, FT.)								N.M.	
18. DISTANCE PR	OM PROPOSED LOCA WELL, DRILLING, CO	TIONS		19. PROPOSED		20. BOT	TARY OR CABLE TOOLS		
OR APPLIED FO	R, ON THIS LEASE, F	r, none		400	0 •	1	everse circulation		
21. ELEVATIONS (	Show whether DF, I	RT, GR, etc.)	<del></del>	100		ı Ke	22. APPROX. D	ATE WORK WILL START*	
23.		3876 <b>'</b> GI	3						
		existing <del>protes</del>	CASI	NG AND CEMEN	TING PROGRAM	ſ			
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## ' Y MEXICO OIL CONSERVATION COMMIS 'N WE \_ LOCATION AND ACREAGE DEDICATI PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the cuter boundaries of the Section. Operator BTA OIL PRODUCERS Well No. ∞ 8809 JV-P PUCKETT Unit Letter Section Township County "G" 25 17**-**S 31-E **EDDY** Actual Footage Location of Well: 1880 NORTH 1880 **EAST** feet from the line and line Ground Level Elev. Producing Formation Dedicated Acreage: **WILDCAT** 3876 <del>ABO</del> Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information coatained herein is true and complete to the Doroth Houghton Position 1880 Regulatory Administrator Company BTA OIL PRODUCERS PRODUCERS 8809 JV-₱ PUCKETT Date August 3, 1988 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed AUGUST 2, 1988 Registered Profess Certificate No. 1980 2310 2000 1900 80 Q

## SURFACE USE PLAN

FOR

# WILLIAM A. & EDWARD R. HUDSON NO. 1, 8809 JV-P PUCKETT 1,880' FNL & 1,880' FEL SEC. 25, T-17-S, R-31-E EDDY COUNTY, NEW MEXICO

LOCATED: 3.5 air miles southwest of Maljamar, New Mexico

FEDERAL LEASE NUMBER: LC-029415 (b)

LEASE ISSUED: August 8, 1946

RECORD LESSEE: Hudson & Hudson, Inc.

S. J. Iverson

ACRES IN LEASE: 1,920 acres

SURFACE OWNERSHIP: Federal

GRAZING PERMITTEE: Caswell Ranches

c/o Olane Caswell

P. O. Box 165 Meadow, Texas 79345

POOL: Maljamar, GR-SA

POOL RULES: 40 acre spacing for oil

EXHIBITS: A. Road Map

- B. Topography Map
- C. County Map
- D. Location Access plat
- E. Location Dimensions, Pit and Access Road
- F. Pressure Control Equipment

#### MULTI-POINT SURFACE USE & OPERATIONS PLAN

## William A. & Edward R. Hudson 8809 JV-P Puckett Well No. 1

## 1. Existing Roads

- A. Exhibit -A- is a portion of a road map showing the location of the location as staked. Take U.S. Highway 62/180 east from Carlsbad to State Road 360, take State Road 360 north to County Road 222, take County Road 222 north to U.S. Highway 82, take U.S. Highway east to State Highway 529, take State Highway 529 east to the 3 mile marker, turn north on the established lease road, take the lease road 1/2 mile north, 1/4 mile east, 1/4 mile north to the location.
- B. Exhibit "B" show existing roads in the vicinity of the proposed well site.

#### 2. Planned Access Road

- A. The existing road runs across the south of our proposed location, as shown on Exhibit -D-.
- B. The lease road is 165' from our proposed well, as staked.
- C. Gates and Cattleguards; None required. There are no fences.

## 3. Location of Existing Wells

- A. All existing wells within the immediate area are shown on Exhibit "C", County map.
- B. Hudson & Hudson operates two wells located in this quarter-quarter, Well #10 and 25, which produce from the Maljamar-Grayburg-San Andres-Eddy Field.

## 4. Location of Existing and/or Proposed Facitlities

A. Necessary production facitlities for this well are located 1320' west / 300' north of well location.

8809 JV-P Puckett, Well No. 1

- 5. Location and Type of Water Supply
  - A. Water needed for drilling operations will be purchased and trucked to the well site.
- 6. Source of Construction Materials
  - A. Caliche needed for construction work will be obtained from an existing quarry on Federal Land in Section 25 just to the southwest of our location, and will be trucked to the well site over existing roads.

## 7. Waste Disposal

- A. Drill cuttings will be disposed of in the temporary workover pit.
- B. Remaining fluids will be allowed to evaporate in the reserve pit until the pit is dry enough for backfilling.
- C. Water produced during tests will be disposed of in the temporary workover pit.
- D. Oil produced during test will be stored in test tanks until transferred to the tank battery and sold.
- E. Trash, waste paper, garbage and junk will be transported from the location and disposed of in a legal trash dump.
- F. All trash and debris will be buried or removed from the wellsite within 30 days after drilling and/or completion operations are finished.
- 8. Ancillary Facitlities
  - A. Four permanent type anchors will be installed.
- 9. Wellsite Layout
  - A. Exhibit "E" shows the dimensions of the well pad, the pit and the road.
  - B. There is a slight "dip" at this location, being one foot lower than the Hudson #10 well.

### 8809 JV-P Puckett

- C. There is a 2" flow line on the surface along the north line of the road & 100 feet south of our location stake.
- D. The temporary workover pit will be unlined, a four strand barbed wire fence will be built around the pit to keep livestock out. The pit will be covered with a net to keep birds out of any Hydro-carbons that may accumulate in the pit.

#### 10. Plans for Restoration of Surface

- A. Following re-entry and/or completion operations, all equipment and material not needed for further operations will be removed. Pits will be filled and the location will be cleaned of all trash and junk to leave the well site in an aesthetically pleasing condition as reasonably possible.
- B. After abandonment, all equipment, trash and junk will be removed and the well site cleaned. Any special rehabilitation and/or special revegetation requirements of the surface management agency will be complied with and will be accomplished as rapidly as is reasonable possible.

#### 11. Othe Information

- A. <u>Topography</u>: The surface is gently undulating with numerous dunes.
- B. Soil: Top soil in the area of the well site is fine sand.
- C. Flora and Fauna: Vegetation cover is moderate and includes mesquite, shinnery oak, sand sage, yucca, weeds and range grasses. Wildlife consists of coyotes, rabbits, rodents, reptiles, dove and quail.
- D. <u>Ponds and Streams</u>: There are no rivers, lakes, ponds or streams in the area.
- E. Residences and Other Structures: There are no inhabited dwellings or other structures within one mile of the proposed well site.

8809 JV-P Puckett, Well No. 1

- F. Archaeological, Historical, and Cultural: None observed in the area.
- G. <u>Land Use</u>: Oil and gas production, grazing, and wildlife habitat.
- H. Surface Ownership: Federal
- 12. Operator's Representative
  - A. The field representatives that are responsible for assuring compliance with the approved surface use plan are:

Dwaine Howard - Production Superintendent P.O. Box 9, Maljamar, New Mexico 88264 Phone: 505/676-2266 (Office) 505/676-3338 (Mobile) 505/676-4311 (Home)

Jimmy Smith - Field Foremam #25 Halftrack Lane, Artesia, New Mexico 88210 Phone: 505/746-6263 (Home) 505/676-3339 (Mobile)

13. Certification: I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operations and proposed herein will be performed by Hudson & Hudson Oil Producers and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved. A well location sign showing operators name, well no., section range and township will be installed at the well site prior to operations beginning.

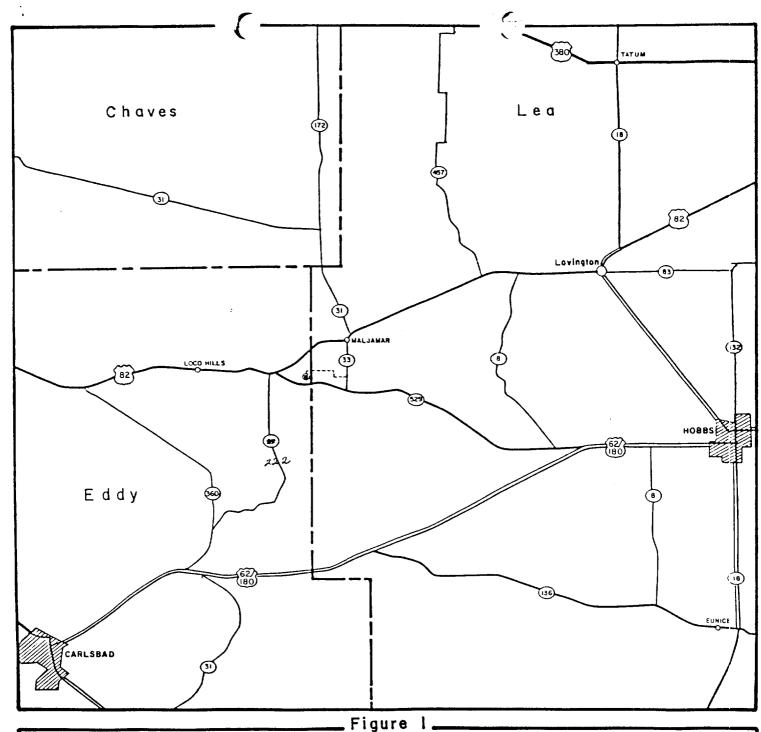
<u>September 10, 1990</u>

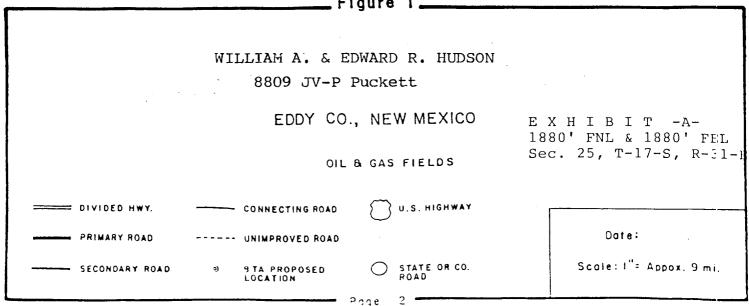
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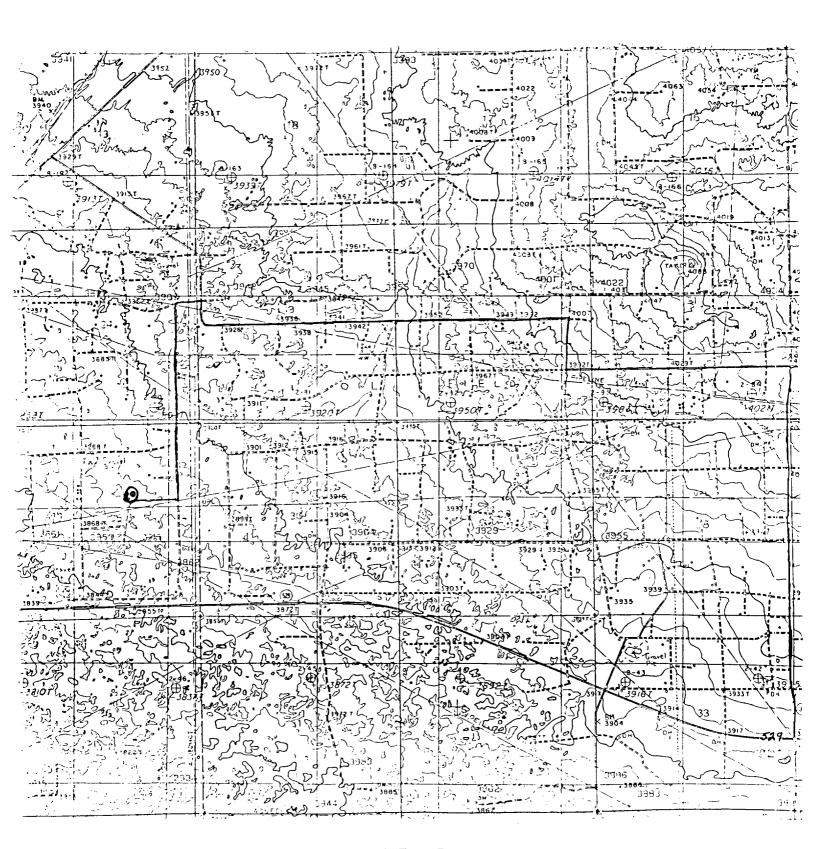
Dwaine Howard

Production Superintendent

Hudson & Hudson







## EXHIBIT -B-

8809 JV-P Puckett Well No. 1 1880' FNL & 1880' FEL Sec. 25, T-17-S, R-31-E Eddy County, N.M.

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(19) 23) 24) LOCATION EDDY COUNTY, NEW MEXICO WM. A. LEO. R. HUSSON WELL 210, PICKETT "B 30) 26) 36) (31) 93

WILLIAM A. & EDWARD R. HUDSON
E X H I B I T -D100' ft. x 160' caliche pad

8809 JV-P PUCKETT LEASE, WELL #I
1880 FT FR NORTH; 1880 FT FR EAST LINES

REG. PROF. ENGR. & SURVEYOR # 1510

SECTION 25, T-17-S, R-31-E

EDDY COUNTY, NEW MEXICO

SCALE: 1 11 x 10001

SURVEYED ON THE GROUND BY ME OR UNDER MY SUPERVISION AND CERTIFIED CORRECT.

AUGUST 2, 1988

SCHUMANN ENGR. CO., INC. 408 N. PECOS ST., P.O. BOX 504 MIDLAND, TEXAS 79702 - 0504 (915) 684 - 5548

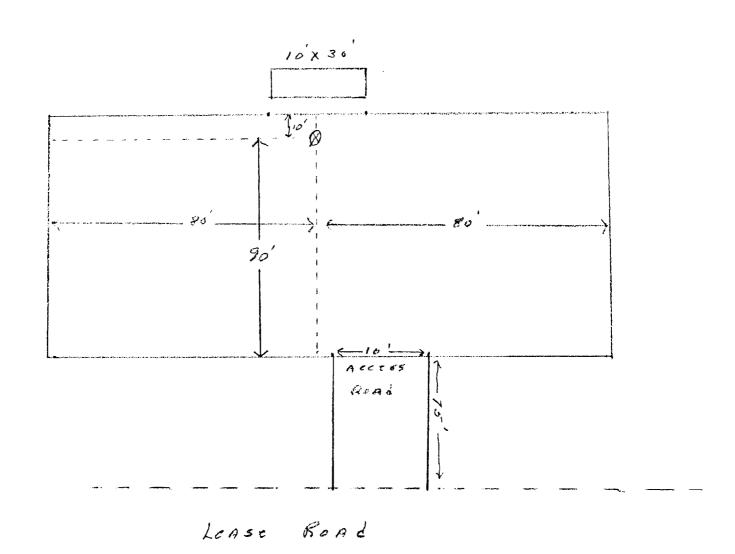
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JV-P PücRett
Well No. 1
Sec. 25, T17S, R32E
Eddy County, New Mexico

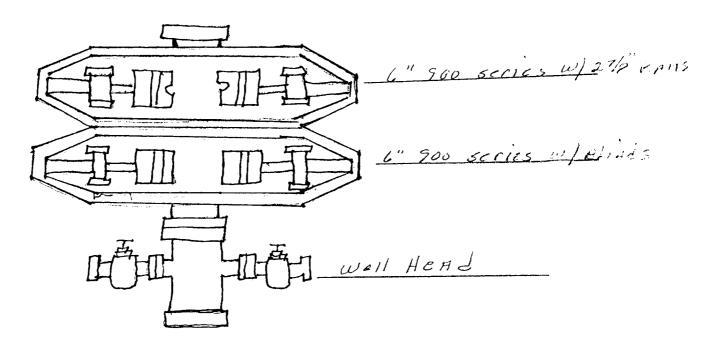
EXHIBIT -E-

Re-entry



## WILLIAM A. & EDWARD R. HUDSON

4" 400-900 Double W/ Boris & Blinds
3000 PSI. Test



## EXHIBIT -F-

8809 JV-P Puckett Well No. 1 1880' FNL & 1880' FEL Sec. 25, T-17-S, R-31-E Eddy County, N.M.