

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions
verse side)

Modified Form No.
NIXO-3160-4

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		3a. Area Code & Phone No. 505-676-2266		5. LEASE DESIGNATION AND SERIAL NO. Fed. LC-029415-B	
2. NAME OF OPERATOR William A. & Edward R. Hudson ✓				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 9, Maljamar, New Mexico 88264				7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1880' FNL & 1880' FEL of Sec. 25		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T17S, R31E		8. FARM OR LEASE NAME 8809 JV-P Puckett	
14. PERMIT NO.		15. ELEVATIONS (Show whether DE, RT, GR, etc.) 3876 GR		9. WELL NO. 1	
		O. C. D. ARTESIA, OFFICE		10. FIELD AND POOL, OR WILDCAT Malj. GR-SA	
				12. COUNTY OR PARISH Eddy	
				13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☒	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Reconpletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On Jan. 12, 1991, treated perforations 3918-3928 w/packer set at 3820'-acidized w/2000 gals. NEFE 15% acid, used 50% excess balls to open all perforations, formation broke at 2450 psi. average rate was 4.8 BPM, average pressure-2500 psi.

On Jan 15, 1991, treated perforations 3741-3777 w/a RBP set at 3818' and a packer set at 3680', acidized using 2000 gals. 15% NEFE acid used 50% excess balls to open all perforations, formation broke at 2100 psi., average rate was 5 BPM, average pressure was 2185 psi., ISIP 1800 psi. On Jan. 16, 1991, fraced perforations 3741-3777 using 15,000 gals. 40# cross link gel and 17,500# 20/40 sand. Average rate 8 BPM, average pressure 2420 psi, ISIP-2000 psi.

RECEIVED

JAN 22 0 33 AM '91

ARTESIA

Not

18. I hereby certify that the foregoing is true and correct

SIGNED William A. Hudson TITLE Prod. Supt

DATE 1-18-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side