

(July 1989)

(formerly 9-330)

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Modified Form No.
MD60-3160-3

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT(See other In-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____

2. TYPE OF COMPLETION: ☒ CAR NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. REVR. ☒ Other Re-entry

3. NAME OF OPERATOR

William A. & Edward R. Hudson

3a. Area Code & Phone No.

505-676-2266

4. ADDRESS OF OPERATOR

P.O. Box 9, Maljamar, New Mexico 88264

5. LOCATION OF WELL (Report location clearly and in accordance with any JAN 30 1991)

At surface 1830' FNL & 1880' FEL

At top prod. interval reported below of Sec. 25

At total depth

9a. API Well No.

14. PERMIT NO.

DATE ISSUED

15. DATE SPEEDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

1-9-91

1-11-91

1-17-91

3876 GR

20. TOTAL DEPTH, MD & TVD

21. PLUG. BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

4028'

4020'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3741' - 3777' and 3915' - 3924'

Reverse

Circulating

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Depth Control Log

27. WAS WELL CORED

28. Existing

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	400'	17 1/2"	450 sx. -Circ.	
8 5/8"	24-32#	4150'	11"	1500 sx.-TOC 200'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3680'	3680'

31. PERFORATION RECORD (Interval, size and number)

3741'-3777' 2 shts.@ft.

3915'-3924' 2 shts.@ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3741-3777'	Acidized w/2000 gals. 15% Frac-15,000 gals. 40#
3915-3924'	Cross link gel + 17,500# 20/40 sand-2000 gals. acid

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)	
1-17-91		Flowing						prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO		
1-17-91	14 hrs.	3/4"	→	197		27 -load	water		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)			
80 psi.	0	→	337		0				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)									

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold

TEST WITNESSED BY

Jimmy Smith

35. LIST OF ATTACHMENTS

Water produced during test was load water.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

William A. Hudson

TITLE

Prod. Supt.

DATE 1-18-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

