

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

JAN 18 '91

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR

William A. & Edward R. Hudson

Well API No.

Address  
P.O. Box 9, Maljamar, New Mexico 88264

Reason(s) for Filing (Check proper box)

New Well ☒

Recompletion ☐

Change in Operator ☐

Change in Transporter of:

Oil ☐

Dry Gas ☐

Casinghead Gas ☐

Condensate ☐

Other (Please explain) ☐

If change of operator give name  
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name

8809 JV-P Puckett

Well No.  
1

Pool Name, Including Formation  
Maljamar (GR-SA)

Kind of Lease  
State, Federal or Fee

Lease No.  
LC-029415-E

Location

Unit Letter G : 1880

Feet From The N

Line and 1880

Feet From The E

Line

Section 25

Township 17S

Range 31E

, NMPM, Eddy

County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

☒

or Condensate ☐

Navajo Refining Co.

Address (Give address to which approved copy of this form is to be sent)

P.O. Drawer 159, Artesia, N.M. 88210

Name of Authorized Transporter of Casinghead Gas

☒

or Dry Gas ☐

Phillips Petroleum Co.

Address (Give address to which approved copy of this form is to be sent)

Bartlesville, OK. 74003

If well produces oil or liquids,  
give location of tanks.

Unit

Sec.

Twp.

Rge.

F

25

17S

31E

Is gas actually connected?

yes

When ?

Aug. 15, 1960

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)

Oil Well ☒

Gas Well ☐

New Well ☐

Workover ☐

Deepen ☐

Plug Back ☐

Same Res'v ☐

Diff Res'v ☐

Date Spudded

1-9-91

Date Compl. Ready to Prod.

1-17-91

Total Depth

4028'

P.B.T.D.

4020'

Elevations (DF, RKB, RT, GR, etc.)

3876 GR

Name of Producing Formation

GR-SA

Top Oil/Gas Pay

3741'

Tubing Depth

3680'

Perforations

3741'-3777' and 3915'-3924'

Depth Casing Shoe

Existing

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

17 1/2"

13 3/8"

400'

450 sx.

11"

8 5/8"

2 7/8"

4150'

1500 sx.

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank

1-17-91

Date of Test

1-17-91

Producing Method (Flow, pump, gas lift, etc.)

Flow

Length of Test

14 hrs.

Tubing Pressure

80

Casing Pressure

0

Choke Size

3/4"

Actual Prod. During Test

224

Oil - Bbls.

197

Water - Bbls.

27

Gas- MCF

GAS WELL Note:

Water produced during test was load water

Actual Prod. Test - MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Dwaine Howard

Prod. Supt.

Printed Name

1-18-91

505-676-2266

Title

Date

Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 24 1991

By ORIGINAL SIGNED BY

MIKE WILLIAMS

Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name, etc.
- 4) Separate Form C-104 for changes of operator, well name, etc.