

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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O. C. D.

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	✓
FILE	✓
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	✓
OIL	✓
UAS	✓
OPERATOR	✓
PROMOTION OFFICE	
Operator	

Fred Pool Drilling, Inc. ✓

Address

P.O. Box 1393, Roswell, N.M. 88201

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

C/S Casinghead Gas MUST NOT BE

FILED AFTER 6-15-87

C/S IS AN EXCEPTION TO:

RULE 336 IS OBTAINED ✓

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease
Laurel State	1	Artesia On SA ^{G-SA}	State, Federal or Fee State	E 71
Location				
Unit Letter	C	940 Feet From The	N	Line and 1747 1757 Feet From The
Line of Section	7	Twp. 18S	Range 28E	, NMPM, Eddy Co

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Co.	P.O. Box 159, Artesia, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips	Bartlettville, Okla					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	C	7	18S	28W	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest.	Diff.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12-15-86	2-13-87	1690'	1665'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Gr 3619'	Penrose	1598	1591'					
Perforations			Depth Casing Shoe					
1598-1607'								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	363'	250sx C1 C
7 7/8	5 1/2	1690'	275 sx 50/50 POZ.
	2 3/8	1591'	

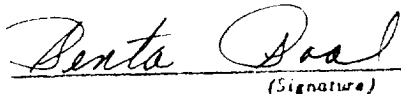
TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or greater than
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
2-23-87	3-5-87	pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24hrs.	NA	15 psi	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
6 bbls.	6bbls.	0	10

AS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
is true and complete to the best of my knowledge and belief.

Vice President

(Title)

3-27-87

(Date)

OIL CONSERVATION DIVISION

APPROVED APR 15 1987, 19BY Original Signed By

Les A. Clements

TITLE Supervisor District

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the dev
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for a
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of a
well name or number, or transporter, or other such change of conSeparate Forms C-104 must be filed for each pool in the
completed wells.