

BUREAU OF LAND MANAGEMENT OIL CONDS. COMMISSION

NM-01375

SUNDRY NOT S AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Siete Oil & Gas Corporation	8. FARM OR LEASE NAME Ute Federal
3. ADDRESS OF OPERATOR P.O. Box 2523 Roswell, NM 88202-2523	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below) At surface 930' FSL & 2310' FWL, SE $\frac{1}{4}$ SW $\frac{1}{4}$, Unit Letter N	10. FIELD AND POOL OR WILDCAT Shugart Delaware
14. PERMIT NO. 30-015-26041	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25: T18S, R30E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3548' GR	12. COUNTY OR PARISH Eddy
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 5/11/89 Set CIBP @ 4290', perforated Grayburg interval 3640'-3658' w/12 perforations, GIH w/tbg, test CIBP to 2000#, held ok, spot 2 bbls over perfs, set SN @ 3564', acidize w/1000 gal 15% HCl, divert w/24 ballsealers, formation broke @ 2100 PSI, AIR-2.4 BPM, AIP-1950, balled out to 3000 PSI, surge, flush @ 3.2 BPM @ 1800 PSI, ISIP-1350, @ 5 min-1240 PSI, @ 10 min-1200 PSI, swabbed 40 BF, SION.
- 5/12/89 Fraced w/20,000 gal 30# XL, 2000# 100 mesh, 29,000# 20/40, & 12,000# 12/20, AIR-7 BPM, AIP-2750, max-3100, min-2400, ISIP-1500, FPIP-2900, @ 15 min-1400, @ 10 min-1400, @ 5 min-1425.
- 5/17/89 RU Real Well Service & TOH w/tbg.
- 5/18/89 RU Schlumberger & perfed 7-Rvrs interval 2469'-2487' w/10 perfs, TIH w/tbg & RBP, set RBP @ +-2550', circ hole w/2% KCl + 15' sand, test RBP to 1650#, held ok, spot 2 bbls acid over perfs, acidized w/ 1000 gal 15% HCl, divert w/20 ballsealers, formation broke @ 1650 PSI, AIR-2.7 BPM, AIP-1200, did not ballout, flushed perfs, FPIP-1700, ISIP-1100, @ 5 min-900, @ 10 min-500, @ 15 min-200, bled down, SION.
- 5/19/89 Fraced w/20,000 gal 30# XL, 2000# 100 mesh, 29,000# 20/40 & 12,000# 12/20, form. broke @ 2620, AIR-20 BPM @ 2800 PSI, max-2900, ISIP-2500, @ 5 min-2400, @ 10 min-2380, @ 15 min-2370, prep to swab.

18. I hereby certify that the foregoing is true and correct

SIGNED

Cathy Bentley

TITLE

Drilling & Production

DATE

5/22/89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

MAY 26 1989

SJS

CARLSBAD, NEW MEXICO

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.