

Form 1160-5
November 1983
(Formerly 9-331)

UNITED STATES NM OIL CONS. COMMISS
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-01375

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Benson Shugart Waterflood Unit

9. WELL NO.

#19

10. FIELD AND POOL, OR WILDCAT

Shugart-Yates-SR-Q

11. SEC., T., R., M., OR B.L. AND
SURVEY OR AREA

Sec. 25, T. 18S, R. 30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Hanson Operating Company, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 1515, Roswell, New Mexico 88202-1515

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit N, 930' FSL & 2310' FWL

14. PERMIT NO.

30-015-26041

15. ELEVATIONS (Show whether SP, RT, OR C/L)

3548' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLAN*

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DANGER! RISK PROMISED OR COMPLETED OPERATION (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Set a CIBP and cap with 35' of cement at 3630' to isolate Middle Grayburg,
Perforations at 3640'-3650'. Run AD-1 Baker Model injection packer or equivalent, with
2 3/8" plastic coated tubing to 2420'. Fill with packer fluid and set packer.
Test casing for integrity and shut in. Ready for water injection.

18. I hereby certify that the foregoing is true and correct

SIGNED Patricia A. McGraw

TITLE Production Analyst

DATE June 7, 1993

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side