

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-01375

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ NM OIL CONS COMMISSION
Drawer DD

2. NAME OF OPERATOR
Hanson Operating Company, Inc. Artesia, NM 88210

3. ADDRESS OF OPERATOR
P.O. Box 1515, Roswell, New Mexico 88202-1515

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit N, 930' FSL & 2310' FWL

FEB 16 1994

7. UNIT AGREEMENT NAME
B.S.W.U.

8. FARM OR LEASE NAME

9. WELL NO.
#19

10. FIELD AND POOL, OR WILDCAT
Shugart(Y-SR-Q-GR)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec.25, T.18S, R.30E

14. PERMIT NO.
30-015-26041

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
3548' GR

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Install & Test Inject.Pkr.

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 12/27/93, set a CIBP at 2620' and capped with 35' of cement.
Ran in hole with a Baker model AD-1 plastic coated packer on plastic coated 2 3/8" tubing. Set packer at 2404' and filled backside up with packer fluid
On 12/28/93, pressure tested casing to 500 PSI and held OK for 15 min. Test witnessed by Mike Stubblefield with NMOC.

18. I hereby certify that the foregoing is true and correct

SIGNED

Patricia A. McShaw

TITLE

Production Analyst

DATE

01/10/94

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side