

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ARTESIA, N.M. 88210

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

NM-68039

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
MAR 2 10 52 AM '89

7. UNIT AGREEMENT NAME
AREA 1

8. FARM OR LEASE NAME

Neste Williams Federal

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

N.Shugart (Bone Spring)

11. SEC. T. R. M., OR BLOCK AND SURVEY
OR AREA

Sec. 6-T18S-R31E

12. COUNTY OR
PARISH
Eddy

13. STATE
NM

14. PERMIT NO.
30-015-26053

DATE ISSUED
01/17/89

15. DATE SPUDDED
01/21/89

16. DATE T.D. REACHED
02/06/89

17. DATE COMPL. (Ready to prod.)
02/19/89

18. ELEVATIONS (DF, RKB, RT, GB, ETC.)
3586 3608 G.R.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
8450 MD-TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY?

23. INTERVALS
DRILLED BY
→

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
7891-8205' MD-TVD (Bone Spring)

25. WAS DIRECTIONAL
SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL-DLL

27. WAS WELL CORRED
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	507'	17-1/2"	600 sx	None
8-5/8	24 & 28	3000'	11	1250 sx	None
5-1/2	17	8450'	7-7/8	1450 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	8205	7809

31. PERFORATION RECORD (Interval, size and number)

7891-8205' 4" 28 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7891-8205	2800 gal 7-1/2 % HCL

33. PRODUCTION

33.		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION		Pumping					Prod.	
02/20/89								
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
02/23/89	24		→	216	194	86	898	
FLOW, TUBING SURF.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
		→				40.0		

ACCEPTED FOR RECORD

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

(ORIG. SGD.) DAVID R. GLASS
MAR 14 1989

TEST WITNESSED BY
Dave Harsell

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Regulatory
Permit Coordinator

DATE 02/28/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Yates Queen San Andres Bone Spring 1st B.S. Carb 2nd B.S. Carb TD	2750 2850 3800 5050 7250 7560 8450					