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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

RECEIVED

C15F  
UT  
GT  
Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page UP

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

MAR 02 '89

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

O. C. D.  
ARTESIA OFFICE

Operator Union Texas Petroleum Corporation-Attn: Ken White		Well API No. 30-015-26053
Address P.O. Box 2120, Houston Texas 77252-2120		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Neste Williams Federal	Well No. 5	Pool Name, Including Formation Bone Spring	Kind of Lease Federal	Lease No. NM-68039
Location Unit Letter L : 2030 Feet From The South Line and 560 Feet From The West Line Section 6 Township 18S Range 31E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texaco Trading & Transportation, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 3109, Midland, TX 79702					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Conoco, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2197, Houston, TX 77252					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 6	Twp. 18S	Rge. 31E	Is gas actually connected? Yes	When? 02/20/89

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 01/21/89	Date Compl. Ready to Prod. 02/19/89		Total Depth 8450'		P.B.T.D. -			
Elevations (DF, RKB, RT, GR, etc.) 3608' GR	Name of Producing Formation Bone Spring		Top Oil/Gas Pay 7891		Tubing Depth 8205			
Perforations 7891-8205					Depth Casing Shoe 8450			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	13-3/8	507	600
11	8-5/8	3000	1250
7-7/8	5-1/2	8450	1450
	2-7/8	8205	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 02/20/89	Date of Test 02/23/89	Producing Method (Flow, pump, gas lift, etc.) Pumping		Post ID-2 3-14-89
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size	Comp & BIR
Actual Prod. During Test	Oil - Bbls. 216	Water - Bbls. 86	Gas- MCF 194	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Ken White  
Ken White, Regulatory Permit Coordinator

Printed Name 02/28/89 Title 713/ 968-4004

Date 02/28/89 Telephone No. 713/ 968-4004

OIL CONSERVATION DIVISION

Date Approved MAR 17 1989

By Original Signed By  
Mike Williams

Title \_\_\_\_\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.