

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM-68039
2. NAME OF OPERATOR Union Texas Petroleum Corporation-Attn: Ken White	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2120, Houston, Texas 77252-2120	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 560' FWL	8. FARM OR LEASE NAME Neste Williams Federal
9. WELL NO. 6	10. FIELD AND POOL, OR WILDCAT W. Shugart (Bone Spring)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6-18S-31E.	12. COUNTY OR PARISH Eddy
13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Began Operations

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Spudded 02/10/89, 6:30 a.m.. Drilled to 972', ran 13-3/8" 54.5# surf csg w/600 sx Class "C" cmt, 2% Cacl, witnessed by Danny Cortez.

2. Drilled to 1900' - 85 to 90% returns. Drilled to 2500'. Due to lost circulation, 8-5/8" csg was set with 1000 sx poz light, 2% Calc (Proposed setting was 3000').

Permission was granted by Shannon Shaw.

Drilled ahead to 2875'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Regulatory Permit Coordinator DATE 03/10/89

(This space for Federal or State use only)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

CARLSBAD, NEW MEXICO

\*See Instructions on Reverse Side