

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED
5. LEASE DESIGNATION AND SERIAL NO.

NM-68039

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
MAR 30 11 17 AM '89

7. PERMIT AGREEMENT NAME

CARLSBAD, NEW MEXICO

8. FARM OR LEASE NAME

Neste Williams Federal

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

N. Shugart (Bone Spring)

11. SEC. T. R. M., OR BLOCK AND SURVEY
OR AREA

Sec 6-18S-31E

12. COUNTY OR
PARISH

Eddy

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR ☐ Other _____

2. NAME OF OPERATOR

Union Texas Petroleum Corporation / Attn: Ken White

3. ADDRESS OF OPERATOR

P. O. Box 2120 Houston, Texas 77252-2120

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' FSL & 560' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-015-26054
DATE ISSUED 1/17/89

O. C. D.
ARTESIA, OFFICE

15. DATE SPUDDED 2/10/89
16. DATE T.D. REACHED 2/27/89
17. DATE COMPL. (Ready to prod.)
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3608 GR
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8484 MD & TVD
21. PLUG, BACK T.D., MD & TVD 8439 MD & TVD
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
25. WAS DIRECTIONAL SURVEY MADE

7950' - 8224' Bone Spring

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-DLL

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	472	17 1/2	600	None
8 5/8	24	2500	11	1000	None
5 1/2	17	8484	7 7/8	1450	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	7921	7437 TA

31. PERFORATION RECORD (Interval, size and number)

7950-8224 1 JSPF 4"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7950-8224	2800 Gal 7 1/2% NE-FE

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
3/11/89		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
3/21/89	24	--	→	93	151	51	1623	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
		→				40.4		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD (SJS)

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ken White

TITLE

Regulatory Permit Coordinator

DATE

3/27/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

17. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	1750 1708					
Queen	2850 2819					
San Andres	3750 3829					
Spring	5150 4805					
1st Bone Spring	7350 7094					
2nd Bone Spring	7500 7647					
TD	8484					