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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerais and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Artesia, NM 88210		OIL (CONS		ATIO	N DIV	ISIC		RECEIVE	-	ottom of Page	
DISTRICT III						Mexico 87504-2088				991		
1000 Rio Brazos Rd., Azzec, NM 8741	REQ	JEST F	OR AI	LLOWA	BLE A	ND AUT	HORI	ZATION	O. C. D. Itesia on	15.		
Operator ME	RIDIAN				<u> </u>	INATION	AL G	We	I API No.			
Address						30 LAND, TX 797101810				054		
Reason(s) for Filing (Check proper box)		OX 51	810,	MIDI	LAND,							
New Well		Change is	Тлапро	nuer of:		Other (Ple	ase expl	ein)				
Recompletion	Oil Casinghee		Dry Ga Conden	_								
If chance of courses own com-	ION TEXA	=			, BOX	2120.	HOUST	CON T	77252			
IL DESCRIPTION OF WELL								1011, 12	11232		 -	
Lease Name Well No. Pool Name, Inche										d of Lesse No.		
Neste Williams Federal 6 N. Shuga					rt (Bone Spring) Su				Federal or Fee 68039			
Unit Letter M	:660)	Foot Fre	om The	S	Line and		560	Feet From The	W		
Section 6 Townsh	18S		Ranss	3	1E))(Th/	F	idy			Line	
III DECICNATION OF TRA						, NMPM,	E(uuy			County	
III. DESIGNATION OF TRAIN Name of Authorized Transporter of Oil	NSPORTE	or Conden	LAN	D NATU	RAL G	AS (Give addre		ich annon	ed come of this	form is to b		
PRIDE PIPELINE COMPANY					Address (Give address to which approved copy of this form is to be sent) P.O. Box 2436, Abilene, TX 79604						-	
Name of Authorized Transporter of Casingheed Gas X or Dry Gas Conoco, Inc.					Address (Give address to which approved copy of this form is to be sent) P.O. Box 2197, Houston, TX 77252						: sens)	
If well produces oil or liquids, zive location of tasks.	Unit	Sec.	Twp.	Rgs.	is gas as	tully come	cted?	Whe		252		
f this production is commingled with that	from any other	r lease or p	ool sive	commisse	line order	number:						
V. COMPLETION DATA					_							
Designate Type of Completion	- (X)	Oil Well	I G	as Well	New V	Veli Work	over	Deepen	Plug Back	Same Res'v	v Diff Res'v	
Date Spudded Date Compl. Ready			Prod.		Total De	pth			P.B.T.D.	L		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tuhing Den	Tubing Depth		
Perforations												
									Depth Casia	& 2pos		
HOLE SIZE					CEMEN	ITING RE)				
HOLE SIZE CASING & TUBING SI				ZΈ	DEPTH SET				9.5	ACKS CEI	MENT	
									10-25-91			
	 	·							-	he of		
. TEST DATA AND REQUES									<u> </u>			
IL WELL (Test must be after recovery of total volume of load oil and must bate First New Oil Rus To Tank Date of Test						be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
									ac.)			
ength of Test	Tubing Pressure				Casing Pressure				Choke Size			
ctual Prod. During Test	Oil - Bbls.				Water - Bbis.				Gas- MCF	Gas- MCF		
GAS WELL								-				
ctual Prod. Test - MCF/D	Length of Te	<u>at</u>			Bbls. Con	deneste/MM	Œ		Gravity of C	codenesse		
ing Method (puot, back pr.) Tubing Pressure (Shui-in)												
	I would have	me (2011-4	1)		Casing Pr	ecaire (Shul-	in)		Choke Size			
L OPERATOR CERTIFICA	ATE OF (COMPL	IANC	E								
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL C	ONS	SERV	ATION [DIVISIO	NC	
is true and complete to the best of my knowledge and belief.						Date Approved OCT 1 8 1991						
Mari f	D				Da	na whbi	oved					
Simula de 1	DS	7) .		Ву				IGNED BY			
Printed Name Title					MIKE WILLIAMS SUPERVISOR, DISTRICT #							
16-1-91 19 Date	7/5) 6	886	906	<u> </u>	Tit	le	3011	-1141301	, DISTRIC	· I M		
		. Teleph	ose No.		l							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in mult v completed wells.