

Form C-116
Revised 1/1/89

APR 06 '89

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator		Pool		County											
Harvey E. Yates Company		North Shugart Bone Spring		Eddy											
Address		TYPE OF TEST - (X)		Scheduled		Completion		Special							
P.O. Box 1933, Roswell, New Mexico 88202															
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBG PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU FT/BBL
		U	S	T	R						WATER BBL S.	GRAV. OIL	OIL BBL S.	GAS M.C.F.	
PMS 8 Federal	2	C	8	18S	31E	3-31-89	P	---	M	24	6	40.2	90	61	678

Signature

Sharon Hill - Production Analyst

Printed name and title

April 4, 1989

Date _____ Telephone No. _____

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)