STATE OF NEW MEXICI		5					30-01	5-26065	
ENERGY AND MINERALS DEPARTMENT			P. O. DOX 2088 KECTION					Form C-101	
DISTRIBUTION			P. O. DOX 2088 KEUED DO ANTA FE, NEW MEXICO 87501					Revised 10-1-78	
SANTAFE J					501		SA. Indicate Type of Loase		
U.S.G.S.					FEB 04	'89		6 Gas Loago No.	
LAND OFFICE					. <b></b> .			-110831	
				····	<u> </u>	<u>D.</u>	TITITI		
APPLICATION	FURPER	MIT TO DRI	LL, DEEPEN	, OR PLUG	BARKSIA,	OFFICE			
							7. Unit Agr	eement Name	
b. Type of Well DRILL X		DEE	PEN		PLUG		9 17-1-1-1		
	NON-STANI	STANDARD LOCATIONINGLE					Leose Name		
2. Name of Operator			······································	ONE []		IONE L	9. Well No.	AGF State Com	
Yates Petroleum Co 3. Address of Operator	orporatio	n					~	1	
	Street	Notocia N	M 99210				AD. Field of	nd Pool, or Wildcat	
105 South Fourth S							Und. Red Lake Atoka-		
UNIT LETTER	A	LOCATED	660	FEET FROM THE	North	LINE	MM	THATTAM	
AND 660 FEET FROM T	n East		ec. 26	TWP. 185	271	- Ì			
	<u>IIIIII</u>	minn	mñiii		*ct. 271	The second s	12. County	millitti,	
							Eddy		
	<u>IIIIII</u>			<u>iiiiiiii</u>	HHH (	HHHH	inn in the second s	MHHHMM	
<i></i>	HHHH.	<u>111111</u>	<u>1111111</u>						
				19. Proposed 2	epth 1	9A. Formation		20. flotery or C.T.	
al. Lievelions, show whether DF, K	$\overline{I}$ , etc. $\int$ $\int$ $2$	IA. Kind & Star		10500'		Morrow		Rotary	
3531.2' GR		Blanke		218. Drilling C Undesig:			1	. Date Work will start	
23.			I_				A	SAP	
			SED CASING AN	D CEMENT PR	OGRAM				
	SIZE OF CA		HT PER FOO	SETTING	DEPTH	SACKS OF	CEMENT	EST. TOP	
17-1/2"	13-3/8"		K-55		Approx. 250'		ks	Circulate	
<u>    12-1/4"                                    </u>	8-5/8" 5-1/2"		& 32# K-55 N-80 & S-		" 2200'		ks	Circulate	
/-//8	5-1/2		N-80 & S-	9p .	TD	600 sac	KS	•	
.We propose to dril of surface casing	will be :	set and ce	emented to	surface.	Interme	ediate ca	sing wi	ll be 🚬	
set to approximate									
production casing	to TD, co	ement with	n adequate	cover, pe	rforate	and stim	ulate as	s needed	
for production.									
MUD PROGRAM: FW o	gel to 25	0', brine	to 2200',	FW to 930	0', SW (	Gel & Sta	rch to '	TD	
BOP PROGRAM: BOP	's and hy	dril will	be install	ed on 8-5	/8" casi	ing & tes	ted dai	1¥ .	
GAS NOT DEDICATED		$\varphi_{e}$	15T IÙ-						
			NLX API				180		
			2-10.8	9			7/9/8	1	
IN ABOVE SPACE DESCRIBE PROP Tive zone, give blowout preventer (	OSED PROGR	AMI IF PROPOSA	L IS TO DEEREN O	I PLUG BACK, GI		RESENT PRODU	CTIVE ZONE	YZZXY AND PROPOSED NEW PROD	
I hereby certify that the information a	bove is true a	nd complete to	the best of my kn	owledge and he					
CIT P	m	<b>A</b>							
Signed	• 71	Tule_	Permit	Agent		Da	e Febru	ary 3, 1989	
(This space for Stat	e lisej								
Original Signe	d By						<b>6</b> 50		
APPROVED BY Mike Willie	MS		۲ <u></u>			DA		9 1989	
PENDING OF APPROVAL, IF AN			Notice Transfer of States						
Fending NSL Approv			1967 - 1 1		· · · ·				
			· . >/	05/					
		•	1378	+8%	- j				

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C+102 Supersedes C+128 Effective 14-65

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	AII	nces must be from the out-		Section.	
Operator		Leuse			Well No.
YATES PETROLEU	M CORPORATION	Pier	re AGF Sta	te duin	1
Unit Letter Sect		Rang		County	
1	· ·		/ East	Eddy	
			Lase	Luuy	
Actual Footage Location	ol Well:				
660 100	from the North	line and 660	leet	from the East	ine
Ground Level Elev.	Producing Formation	Pool			Dedicated Acreage:
2521 21	MORROW	LINDES	DED LAKE AT	CKA MORROW	
3531.2'		01025,	NED LANE AT	UNA MURRUW	320 Acres
interest and ro 3. If more than on dated by comm [] Yes [] If answer is "	yalty). e lease of different or unitization, unitization No If answer is ' no,'' list the owners an	vnership is dedicated , force-pooling.etc? 'yes,'' type of consoli	l to the well, h dution	ave the interests o	thereof (both as to working of all owners been consoli- dated. (Use reverse side of
this form if nec No allowable w	ill be assigned to the v	vell until all interest	n have been co	onsolidated (by co	mmunitization, unitization, n approved by the Commis-
YATES LG-6401	MERIDAN V- 1378	DCKALB B-110831	0-660	560	CERTIFICATION r certify that the information con- torein is true and complete to the my knowledge and belief. Tifte R. Mag
Anadarko B- 110831	YATES LC-6401	CHEVRON E-2123		Cli Position Pe Company Yates H Date	ermit Agent Petroleum Corporation February 3, 1989
		· · · · · · · · · · · · · · · · · · ·	+   	shown o notes u under m is true	
0 330 660 190	1320 1050 1980 2310 20	2003 1500	  1000 80	Jorniticat	Candida Sugar



## THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- 1. All preventers to be hydraulically operated with secondary manual control installed prior to drilling out from under casing.
- 2. Choke outlet to be a minimum of 4" diameter.
- 3. Kill line to be of all steel construction of 2" minimum diameter.
- 4. All connections from operating manifolds to preventers to be all steel. hole or tube a minimum of one inch in diameter.
- 5. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
- 6. All connections to and from preventer to have a pressure rating equivaler to that of the B.O.P.'s.
- 7. Inside blowout preventer to be available on rig floor.
- 8. Operating controls located a safe distance from the rig floor
- 9. Hole must be kept filled on trips below intermediate casing.

10. D. P. float must be installed and used below zone of first gas intrusion