

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26065
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-110831

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Pierre AGF State Com
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No. 1
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat Und. Red Lake Atoka-Morrow
4. Well Location Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line Section 26 Township 18S Range 27E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3531.2' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production Casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10350'. Reached TD 4-1-89. Ran 242 joints 4-1/2" casing as follows: 46 joints 4-1/2" 11.6# N-80 LT&C; 135 joints 4-1/2" 11.6# J-55 N-80 LT&C; and 61 joints 4-1/2" 11.6# N-80 LT&C (total 10356') casing set 10350'. Float shoe set 10350', float collar set 10259'. DV tool set 7106'. Cemented in two stages as follows: Stage I - 1130 sx Class H + .8% CF-14 and 10% Salt (yield 1.19, weight 15.6). PD 10:55 AM 4-8-89. Bumped plug to 2000 psi, released pressure, held okay. Opened DV tool and circulated 2 hours. Stage II - 700 sx 50/50 Poz H + 5#/sx Salt + .6% F44 + 1/4#/sx Celloseal (yield 1.26, weight 14.8). PD 2:15 PM 4-7-89. Bumped plug to 2500 psi, released float and casing held okay.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 4-12-89  
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

Original Signed By  
Mike Williams

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 13 1989

CONDITIONS OF APPROVAL, IF ANY: