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Appropriate District Office  
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

JUL 14 '89 OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

Oil	<input checked="" type="checkbox"/>
Gas	<input checked="" type="checkbox"/>
Transporter	<input checked="" type="checkbox"/>
Operator	<input checked="" type="checkbox"/>

O. C. D.  
ARTESIA, OFFICEREQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator YATES PETROLEUM CORPORATION	Well API No. 30-015-26065
Address 105 SOUTH 4th STREET, ARTESIA, NM 88210	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

## II. DESCRIPTION OF WELL AND LEASE

Lease Name Pierre AGF State Com	Well No. 1	Pool Name, Including Formation Red Lake Atoka-Morrow	Kind of Lease State, Federal, or Fee	Lease No. B-110831
Location Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line Section 26 Township 18S Range 27E, NMPM, Eddy County				

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo Refg. Co.	PO Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Co.	PO Box 1188, Houston, TX 77001
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When ?
A 26 18S 27E YES	7-5-89

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 2-28-89	Date Compl. Ready to Prod. 4-14-89	Total Depth 10350'	P.B.T.D. 10216'					
Elevations (DF, RKB, RT, GR, etc.) 3531.2' GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 10067'	Tubing Depth 9998'					
Perforations 10067-10076'			Depth Casing Shoe 10350'					

## TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	40'	Redi-Mix
17 1/2"	13-3/8"	324'	610 sx
12 1/2"	8-5/8"	2200'	1150 sx
7-7/8"	4 1/2"	10350'	1830 sx
	2 3/8"	9998'	

## V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

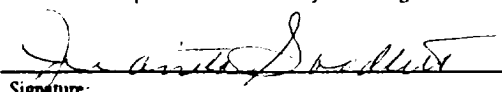
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

## GAS WELL

Actual Prod. Test - MCF/D 1022 mcf/d	Length of Test 9 hrs	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 150 psi	Casing Pressure (Shut-in) PKR	Choke Size 1/2"

## VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Signature: JUANITA GOODLETT - PRODUCTION SUPVR.

Printed Name: 7-13-89 Title: (505) 748-1471

Date: Telephone No.

## OIL CONSERVATION DIVISION

Date Approved JUL 17 1989

By: ORIGINAL SIGNED BY  
JANE WILLIAMS  
SUPERVISOR DISTRICT II

Title

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.