

SUPPLEMENTAL DRILLING DATA

BTA OIL PRODUCERS

8809 JV-P Puckett, Well No. 2

1. SURFACE FORMATION: Quaternary

2. ESTIMATED TOPS OF GEOLOGICAL MARKERS:

Anhydrite	660'
Queen	2,960'
San Andres	3,735'
Glorieta	5,300'
Paddock	5,460'
Abo Reef	7,352'

3. ANTICIPATED POSSIBLE HYDROCARBON BEARING ZONES:

Queen	2,960'
San Andres	3,735'
Glorieta	5,300'
Paddock	5,460'
Abo Reef	7,352'

4. PROPOSED CASING AND CEMENTING PROGRAM:

<u>Casing Size</u>	<u>Setting Depth</u>		<u>Weight</u>	<u>Grade</u>	<u>Joint</u>
	<u>From</u>	<u>To</u>			
13-3/8"	0	400	54.5#	J-55	STC
8-5/8"	0	4,150'	24# & 32#	K-55	STC
5-1/2"	0	8,500'	17#	K-55	LTC

Equivalent or adequate grades and weights of casing may be substituted at time casing is run, depending upon availability.

13-3/8" casing will be cemented with approximately 500 sacks of Class "C" with 2% CaCl₂ cement to circulate to surface.

8-5/8" casing will be cemented with sufficient light cement, tailed in with 200 sacks of Class "C" cement, to circulate to surface.

5-1/2" casing will be cemented with sufficient light cement, tailed in with 600 sacks of Class "H" cement, to tie back into the intermediate casing.