

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

RECEIVED

2. NAME OF OPERATOR

BTA OIL PRODUCERS

3. ADDRESS OF OPERATOR

104 South Pecos, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2,310' FSL & 1,650' FWL

ARTESIA, OFFICE

At top prod. interval reported below

At total depth Same

14. PERMIT NO. 30-015-26067
DATE ISSUED 2-16-89

5. LEASE DESIGNATION AND SERIAL NO.

LC-029415 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Puckett, 8809 JV-P

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 25, T-17-S, R-31-E

12. COUNTY OR PARISH Eddy
13. STATE N.M.

15. DATE SPUDDED 2-27-89
16. DATE T.D. REACHED 4-9-89
17. DATE COMPL. (Ready to prod.) 4-11-89 (P&A)
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3,864' GR 3,877' RKB
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8,400'
21. PLUG, BACK T.D., MD & TVD
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

LDC-N; DL/MSFL; BCS

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	400'	17 1/2"	500 sx - Surface	
8 5/8"	24 & 32#	4150'	11"	2200 sx - Surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)		
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
				→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.		GAS—MCF.		WATER—BBL.	OIL GRAVITY-API (CORR.)
		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

3160-5, Logs, 2-BLM, 1-State

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Parathy Shugart

TITLE Regulatory Administrator

DATE 4/17/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

CARLSBAD, NEW MEXICO

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
L. Bone Springs	7461'	7493'	DST #1 IH = 3747 psi; 10 min PF = 62 - 62 psi; 60 min ISI=103 psi; 60 min FF = 62-62 psi 120 min FSI = 82 psi; FH = 3747 psi Tool open 70 min - rec 15' mud.	Anhydrite	720	
				Queen	3030	
				San Andres	3760	
Abo	7740'	7778'	DST #2 IH = 3857 psi; 10 min PF = 190 - 169 psi; 60 min ISI=2788 psi;60 min FF=211-253 psi 120 min FSI = 2517 psi; FH = 3857 psi Tool open 70 min - rec 994' mud & oil	Glorietta	5432	
				Paddock	5648	
Abo	7790	7820	DST #3 IH = 3957 psi; 10 min PF = 288 - 309 psi; 60 min ISI=2800psi; 60 min FF=453-988 psi 130 min FSI = 2800 psi; FH = 3916 psi Tool open 70 min - rec 2293' form, water, HG & OCM.	B. S. Sand	6180	
				Abo Reef (1)	7720	
				Abo Reef (2)	7810	