

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☒ Other **Re-Entry**

2. NAME OF OPERATOR **William A. & Edward R. Hudson**
3a. Area Code & Phone No. **505-676-2266**

3. ADDRESS OF OPERATOR **P.O. Box 9, Maljamar, New Mexico 88264**
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **2310' FSL, 1650' FWL of Sec. 25**
At top prod. interval reported below
At total depth

9a. API Well No. _____ 14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED **11-10-93** 16. DATE T.D. REACHED **11-12-93** 17. DATE COMPL. (Ready to prod.) **11-20-93** 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* **3866.6 GR**
20. TOTAL DEPTH, MD & TVD **4100'** 21. PLUG. BACK T.D., MD & TVD **4084'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY ROTARY TOOLS _____ CABLE TOOLS _____
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* **3807' - 3824' and 3829' - 3845'** 25. WAR DIRECTIONAL SURVEY MADE **Reverse Circulating**
26. TYPE ELECTRIC AND OTHER LOGS RUN **CNL Gamma Ray** 27. WAS WELL CORED **NO**

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5 #	400'	17 1/2"	500sx. - surface	
8 5/8"	24# & 32#	4150'	11"	1500 sx. - surface	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3761'	3761'

31. PERFORATION RECORD (Interval, size and number)
3807' - 3824' 2 shts. per ft.
3829' - 3845' 2 shts. per ft.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) **3807'-3824'** AMOUNT AND KIND OF MATERIAL USED **Acidized w/2000 gals. 15% Frac. w/1700 gals. Hyborgel and 22,500# 20/40 Sand**
3829' - 3845'

33.* PRODUCTION
DATE FIRST PRODUCTION **11-27-93** PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) **Pumping - Insert 2' X 1 1/2" X 16'** WELL STATUS (Producing or shut-in) **Prod.**
DATE OF TEST **11/27/93** HOURS TESTED **24** CHOKER SIZE _____ PROD'N. FOR TEST PERIOD _____ OIL--BBL. **76** GAS--MCF. **70** WATER--BBL. **33** GAS-OIL RATIO **Load Water**
FLOW. TUBING PRESS. _____ CASING PRESSURE **25#** CALCULATED 24-HOUR RATE _____ OIL--BBL. **76** GAS--MCF. **70** WATER--BBL. **33** OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold** TEST WITNESSED BY **Jerry Mathews**

35. LIST OF ATTACHMENTS **Water produced during test was Load Water (ORIG. SGD.) DAVID R. GLASS**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all well records

SIGNED J.B. Smith TITLE **Production Supt.** DATE **12/6/93**

*(See Instructions and Spaces for Additional Data on Reverse Side)