

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
OIL & GAS COMMISSION

SUBMIT IN TRIPI  
(Other instructions  
reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NM 62588

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐  
MAR 8 11 22 AM '89

2. NAME OF OPERATOR  
Hanley Petroleum Inc. ✓

3. ADDRESS OF OPERATOR  
1500 Wilco Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

660' FNL & 1932' FWL of Section 7, T-18-S, R-31-E

14. PERMIT NO.  
API 30-015-26068

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3639.3 GR

O. C. D.

ARTESIA, OFFICE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hanley Federal

9. WELL NO.

1

10. AND POOL, OR WILDCAT

Shugart (Bone Spring) North

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 7, T-18-S, R-31-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) Spud-Set 13-3/8" & 8-5/8" csg & cement

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded 17-1/2" hole @ 6:45 A.M. 3-1-89. Drld to 632'. Ran 15 jts of new 13-3/8" OD, 54.50 J-55, 8 rd, ST&C csg. Set csg @ 632'. Cmtd by Howco w/675 sx of Premium Plus cmt w/2% CaCl. Circ 200 sx to pit. PD at 12:00 midnight 3-2-89. WOC 4 hrs. Cut off 13-3/8" csg. Installed 3000# wellhead & two Ram type preventors, annular preventor & choke lines all 3000#. After WOC 12 hrs, tested 13-3/8" csg to 1000# for 30 minutes. Test O.K. Tested all BOP's, choke lines, Kelly cocks to 1000# with rig pump. Test O.K. WOC 15 hrs. Drld cmt, plug & float equipment and 10' of new hole. Tested shoe to 12# EMW. Test O.K.

Ran 31 jts 8-5/8" OD, 32#, K-55 csg (1263.90") & 31 jts 8-5/8" OD, 24#, J-55 csg (1263.92") w/Howco Guide Shoe & float collar & 10 centralizers. Csg set @ 2545'. Cmtd by Howco w/900 sx Howco Lite containing 10# salt, 10# gilsonite, 1/4# flocele/sx, followed by 250 sx Cl C cmt w/2% CaCl. PD @ 11:00 A.M. 3-4-89. Circ 216 sx to pit. PU BOP's & set 8-5/8" csg slips. Cut off 8-5/8" csg & NU BOP's. After WOC 8 hrs, tested all BOP's,choke manifold to 2000# w/rig pump. Test O.K. WIH w/BHA. After WOC 12 hrs, tested 8-5/8" csg to 2000# for 30 minutes w/rig pump. Test O.K. Drld cmt & float equipment & 10' new hole. Tested shoe to 10 ppg EMW. Test O.K.

18. I hereby certify that the foregoing is true and correct

SIGNED William K. Glass

TITLE Agent

DATE 3-6-89

(This space for Federal or State record use)

(CRIS. SCD) DAVID R. GLASS

APPROVED BY DAVID R. GLASS

TITLE Agent

DATE 3-6-89

CONDITIONS OF APPROVAL MAR 10 1989

CARLSBAD, NEW MEXICO See Instructions on Reverse Side