

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other Instructions
verse side)

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Budget Bureau No. 1004-0115
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 62588

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hanley Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Shugart (bone spring) North

11. SEC., T., R., E., M., OR BLK. AND
SURVEY OR AREA

Sec. 7, T-18-S, R-31E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

MAR 29 '89

Hanley Petroleum Inc. ✓

3. ADDRESS OF OPERATOR

O. C. D.

1500 Wilco Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

660' FNL & 1932' FWL of Sec. 7, T-18-S, R-31-E

14. PERMIT NO.

API 30-015-26068

15. ELEVATIONS (Show whether OF, AT, OR, etc.)

3639.3 GR

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

Set & cmt 5-1/2" Prod. csq.

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

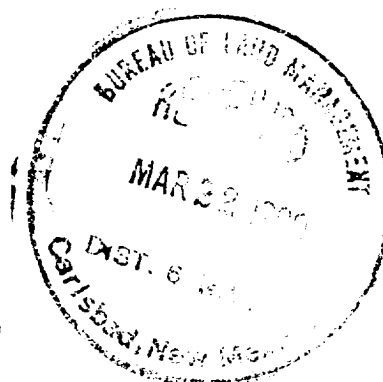
Reached TD of 8460' @ 12:45 P.M. 3-17-89. Ran Schlumberger CNL-LDT log w/caliper from TD to surface & Dual Laterolog-MSFL from TD to 2546'. Logs forwarded to BLM by Schlumberger.

Ran 5-1/2" csg as follows: float shoe @ 8459', 1 jt 5-1/2" 17# J-55 LT&C csg (40.02') float collar @ 8419', 186 jts 5-1/2" 17# J-55 LT&C csg (7718.74'), 17 jts 5-1/2" 17# K-55 LT&C csg (702.87'). Casing set @ 8459'. Halliburton cmtd w/1000 sx (85-15) Poz w/8% gel and .8% Halad-9, followed by 400 sx Premium Plus w/.6% Halad-9. (Cement preceded by 1000 gals of Flowcheck). PD @ 7:30 P.M. 3-18-89. Circulated 170 sx to pit.

ACCEPTED FOR RECORD

MAR 28 1989

CARLSBAD, NEW MEXICO



18. I hereby certify that the foregoing is true and correct

SIGNED

Ray J. Compton

TITLE

Chief Engineer

DATE

March 21, 1989

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side