

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 62588

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hanley Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Shugart (Bone Spring) North

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 7, T-18-S, R-31-E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

1. OIL ☒ GAS ☐ OTHER ☐

2. NAME OF OPERATOR

Hanley Petroleum Inc.

3. ADDRESS OF OPERATOR

1500 Wilco Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

660' FNL & 1932' FWL of Section 7, T-18-S, R-31-E

14. PERMIT NO.

API-30-015-26068

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3639.3 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Perf., Acidize & Run Prod. stringX

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-31-89. Perf'd Bone Spring from 8221-8305 (28 shots).

4-1-89. PU 5-1/2" RTTS & SN. WIH w/2-7/8" tbg. Acidized w/3000 gal 7 1/2% NeFe acid & 50 ball sealers.

4-2-89. MIRU Halliburton & frac'd Lower Bone Spring sand w/130,500 gal 40# Versagel & 282,000# sand. Flushed w/2% KCl. ISIP 2150#, 15 min 1850#. Avg rate 51 BPM, Max press 3650#.

4-4-89. RU Halliburton & reversed out sand to 8399'. Ran production string as follows: Bull Plug (.40'), 2 jts 2-7/8" tbg (66.12'), PN (4.20'), SN (1.10'), 5 jts 2-7/8" tbg (162.98'), 2-7/8" x 5-1/2" tbg anchor (3.80'), 246 jts 2-7/8" tbg (7824.84'). Tbg set @ 7992'. Anchor set w/14,000# tension.

4-5-89. Ran rods as follows: 1" x 10' gas anchor, 2 1/2 x 1 1/2 x 20' Norris O-Bannon pump w/BHD. On/off tool, [20] 7/8" x 25' rods, [205] 3/4" x 25' rods, [87] 7/8" x 25' rods, [1] 7/8" x 6' pony rod, [1] 7/8" x 8' pony rod, 1 1/2 x 24' PR w/1-3/4" x 14' PRL. Operated 15 hrs @ 9 1/2-120" SPM. CP - vacuum. Produced 2 BO & 150 BW.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Chief Engineer

DATE

4-5-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

APR 14 1989

*See Instructions on Reverse Side

SJS
CARLSBAD, NEW MEXICO